

Received _____

Examined _____

CLASS A
WATER UTILITIES

U# _____

2016
ANNUAL REPORT
OF

LIBERTY UTILITIES (PARK WATER) CORP

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 7002 Downey, CA 90241

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2016

REPORT MUST BE FILED NOT LATER THAN March 31, 2017

(FILE TWO COPIES IF THREE RECEIVED)

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INSTRUCTIONS

1. Two completed copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2017** with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
DIVISION OF WATER AND AUDITS
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
kok@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover a calendar year, from January 1, 2016 through December 31, 2016. Fiscal year reports will not be accepted.
- 10 Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 12, Item 12, of this report.

INSTRUCTIONS

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR CLASS ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Calendar Year 2016

NAME OF UTILITY Liberty Utilities (Park Water) Corp.

PHONE (562)299-5108

PERSON RESPONSIBLE FOR THIS REPORT _____

Christopher Alario

(Prepared from Information in the 2016 Annual Report)

		1/1/2016	12/31/2016	Average
BALANCE SHEET DATA				
1	Intangible Pla T	38,187	211,928	125,058
2	Land and Land Rights (C)	11,996,290	12,958,563	12,477,427
3	Depreciable Plant (C)	92,118,866	97,470,864	94,794,865
4	Gross Plant in Service	104,153,343	110,641,355	107,397,349
5	Less: Accumulated Depreciation (C)	(26,495,825)	(28,172,029)	(27,333,927)
6	Net Water Plant in Service	77,657,518	82,469,326	80,063,422
7	Water Plant Held for Future Use	0	0	0
8	Construction Work in Progress	3,088,992	9,358,540	6,223,766
9	Materials and Supplies	182,390	166,328	174,359
10	Less: Advances for Construction	(1,152,845)	(1,099,650)	(1,126,247)
11	Less: Contributions in Aid of Construction	(6,685,025)	(6,609,023)	(6,647,024)
12	Less: Accumulated Deferred Income and Investment Tax Credits	(9,693,451)	(12,202,147)	(10,947,799)
13	Net Plant Investment	<u>63,397,579</u>	<u>72,083,375</u>	<u>67,740,477</u>
CAPITALIZATION				
14	Common Stock	10	10	10
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	3,154,374	3,154,374	3,154,374
17	Retained Earnings (A)	(19,552,648)	(712,440)	(10,132,544)
18	Common Stock and Equity (Lines 14 through 17)	(16,398,264)	2,441,944	(6,978,160)
19	Preferred Stock			
20	Long-Term Debt (B)	108,708,459	99,487,683	104,098,071
21	Notes Payable	3,550,000	0	1,775,000
22	Total Capitalization (Lines 18 through 21)	<u>95,860,195</u>	<u>101,929,627</u>	<u>98,894,911</u>

(A) Includes Nonutility Retained Earnings

(B) 2015 balance includes Associated Companies' intercompany balances of \$21,208,459 and 2016 balance includes Associated Companies' intercompany balances of \$12,987,683.

(C) 1/1/2016 and 12/31/2016 balances include Nonutility amounts.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

INCOME STATEMENT AND OTHER DATA

Calendar Year 2016

	Annual Amount
INCOME STATEMENT	
23 Unmetered Water Revenue	0
24 Fire Protection Revenue	229,747
25 Irrigation Revenue	
26 Metered Water Revenue	32,361,881
27 Total Operating Revenue	32,591,628
28 Operating Expenses	18,669,921
29 Depreciation Expense (Composite Rate 2.4%)	2,230,064
30 Amortization and Property Losses	
31 Property Taxes	717,701
32 Taxes Other Than Income Taxes	442,348
33 Total Operating Revenue Deduction Before Taxes	22,060,034
34 California Corp. Franchise Tax	1,130,829
35 Federal Corporate Income Tax	9,654,574
36 Total Operating Revenue Deduction After Taxes	32,845,437
37 Net Operating Income (Loss) - California Water Operations	(253,809)
38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	21,810,916
39 Income Available for Fixed Charges	21,557,107
40 Interest Expense	4,553,824
41 Net Income (Loss) Before Dividends	17,003,283
42 Preferred Stock Dividends	
43 Net Income (Loss) Available for Common Stock	17,003,283

OTHER DATA	
44 Refunds of Advances for Construction	53,196
45 Total Payroll Charged to Operating Expenses	3,990,097
46 Purchased Water	6,329,945
47 Power	297,910
48 Class A Water Companies Only:	
a. Pre-TRA 1986 Contributions in Aid of Construction	0
b. Pre-TRA 1986 Advances for Construction	107,057
c. Post TRA 1986 Contributions in Aid of Construction	6,609,018
d. Post TRA 1986 Advances for Construction	992,592

<u>Active Service Connections</u>	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
49 Metered Service Connections		27,162	27,200	27,181
50 Flat Rate Service Connections		0	0	0
51 Total Active Service Connections		27,162	27,200	27,181

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

BALANCE SHEET AND CAPITALIZATION DATA
Adjusted to Exclude Non-Regulated Activity

Calendar Year 2016

NAME OF UTILITY Liberty Utilities (Park Water) Corp.

PHONE (562)299-5108

PERSON RESPONSIBLE FOR THIS REPORT Christopher Alario

	1/1/2016	12/31/2016	Average
BALANCE SHEET DATA			
1 Intangible Plant	38,187	211,928	125,058
2 Land and Land Rights	11,986,828	12,952,287	12,469,558
3 Depreciable Plant	92,062,505	97,414,504	94,738,505
4 Gross Plant in Service	104,087,520	110,578,719	107,333,120
5 Less: Accumulated Depreciation	(26,476,692)	(28,151,509)	(27,314,101)
6 Net Water Plant in Service	77,610,828	82,427,210	80,019,019
7 Water Plant Held for Future Use	0	0	0
8 Construction Work in Progress	3,088,992	9,358,540	6,223,766
9 Materials and Supplies	182,390	166,328	174,359
10 Less: Advances for Construction	(1,152,845)	(1,099,650)	(1,126,247)
11 Less: Contributions in Aid of Construction	(6,685,025)	(6,609,023)	(6,647,024)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(9,693,451)	(12,202,147)	(10,947,799)
13 Net Plant Investment	63,350,889	72,041,259	67,696,074
CAPITALIZATION			
14 Common Stock	10	10	10
15 Proprietary Capital (Individual or Partnership)			0
16 Paid-in Capital	3,154,374	3,154,374	3,154,374
17 Retained Earnings	(A) (19,552,648)	(712,440)	(10,132,544)
18 Common Stock and Equity (Lines 14 through 17)	(16,398,264)	2,441,944	(6,978,160)
19 Preferred Stock			
20 Long-Term Debt	(B) 108,708,459	99,487,683	104,098,071
21 Notes Payable	3,550,000	0	1,775,000
22 Total Capitalization (Lines 18 through 21)	95,860,195	101,929,627	98,894,911

Note:

(A) Includes Nonutility Retained Earnings

(B) 2015 balance includes Associated Companies' intercompany balances of \$21,208,459 and 2016 balance includes Associated Companies' intercompany balances of \$12,987,683.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

INCOME STATEMENT AND OTHER DATA
Adjusted to Exclude Non-Regulated Activity

Calendar Year 2016

NAME OF UTILITY Liberty Utilities (Park Water) Corp. PHONE (562)299-5108

	Annual Amount
INCOME STATEMENT	
23 Unmetered Water Revenue	0
24 Fire Protection Revenue	<u>229,763</u>
25 Irrigation Revenue	
26 Metered Water Revenue	<u>32,361,865</u>
27 Total Operating Revenue	<u>32,591,628</u>
28 Operating Expenses	<u>18,669,921</u>
29 Depreciation Expense (Composite Rate 2.4%)	<u>2,230,064</u>
30 Amortization and Property Losses	
31 Property Taxes	<u>717,701</u>
32 Taxes Other Than Income Taxes	<u>442,348</u>
33 Total Operating Revenue Deduction Before Taxes	<u>22,060,034</u>
34 California Corp. Franchise Tax	<u>1,130,829</u>
35 Federal Corporate Income Tax	<u>9,654,574</u>
36 Total Operating Revenue Deduction After Taxes	<u>32,845,437</u>
37 Net Operating Income (Loss) - California Water Operations	<u>(253,809)</u>
38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	<u>0</u>
39 Income Available for Fixed Charges	<u>(253,809)</u>
40 Interest Expense	<u>4,553,823</u>
41 Net Income (Loss) Before Dividends	<u>(4,807,632)</u>
42 Preferred Stock Dividends	
43 Net Income (Loss) Available for Common Stock	<u>(4,807,632)</u>

OTHER DATA

44 Refunds of Advances for Construction	<u>53,196</u>
45 Total Payroll Charged to Operating Expenses	<u>3,990,097</u>
46 Purchased Water	<u>6,329,945</u>
47 Power	<u>297,910</u>
48 Class A Water Companies Only:	
a. Pre-TRA 1986 Contributions in Aid of Construction	<u>0</u>
b. Pre-TRA 1986 Advances for Construction	<u>107,057</u>
c. Post TRA 1986 Contributions in Aid of Construction	<u>6,609,018</u>
d. Post TRA 1986 Advances for Construction	<u>992,592</u>

Active Service Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
49 Metered Service Connections		27,162	27,200	27,181
50 Flat Rate Service Connections		0	0	0
51 Total Active Service Connections		<u>27,162</u>	<u>27,200</u>	<u>27,181</u>

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Line 38 Payroll	\$ (68)	Rate-making disallowances & non-utility employees
2 Line 38 Payroll Related	1,828	Rate-making disallowances & non-utility employees
3 Line 38 Miscellaneous Operating Expenses	165,583	Rate-making disallowances & non-utility employees
4 Line 38 Investment Income	(55,726)	Non-utility Revenue
5 Line 38 Charitable Contributions	30,050	Non-utility expense
6 Line 38 Unregulated Transactions	(21,952,584)	Portion of Excess Capacity activities attributable to shareholders; portion attributable to customers is included in operating revenues.

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, D.04-12-023, D.10-10-019, and D.11-10-034 the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.10-10-019 and D.11-10-034 provide the following information by each individual non-tariffed good and service provided in 2016:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number
Reclaimed Water Operations Contract-Century system	Active	48,686	5804	0	N/A	(A)	17,040	1002.9910	(B)	n/a
Reclaimed Water Operations Contract-Century system	Active	201,747	9050	43,258	9050	(A)	55,471	1002.9910	(B)	n/a
Reclaimed Water Operations Contract-Rio Hondo system	Active	57,618	5804	0	N/A	(A)	20,166	1002.9910	(B)	n/a
Reclaimed Water Operations Contract-Rio Hondo system	Active	304,802	9050	76,421	9050	(A)	79,933	1002.9910	(B)	n/a
City of Bell Gardens operating contract	Active	67,826	5804	0	N/A	(A)	23,739	1002.9910	(B)	n/a
City of Bell Gardens operating contract	Active	250,680	9050	62,549	9050	(A)	65,846	1002.9910	(B)	n/a
HomeServe Contract	Active	19,195	5804	0	N/A		6,718	1002.9910		
HomeServe Contract	Active	68,803	9050	0	N/A		24,081	1002.9910		
HomeServe Contract - Deferred portion	Passive	2,412	5804	0	N/A		844	1002.9910		
HomeServe Contract - Deferred portion	Passive	5,628	9050	0	9050		1,970	1002.9910		
(A) Approval by Advice Letter was not required by CPUC.										
(B) No assets are exclusively involved in this activity.										

GENERAL INFORMATION

1 Name under which utility is doing business: Liberty Utilities (Park Water) Corp.

2 Official mailing address: P.O. Box 7002
Downey, CA 90241-7002 ZIP 90241

3 Name and title of person to whom correspondence should be addressed:
Christopher G. Alario, V.P., Finance & Administration Telephone (562) 923-0711

4 Address where accounting records are maintained: 9750 Washburn Road, Downey, CA 90241

5 Service Area (Refer to district reports if applicable):
Portions of Los Angeles County

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: Jeanne-Marie Bruno
Address: Same as above. Telephone (562) 923-0711

7 OWNERSHIP. Check and fill in appropriate line:

- Individual (name of owner) _____
- Partnership (name of partner) _____
- Partnership (name of partner) _____
- Partnership (name of partner) _____
- Corporation (corporate name) Liberty Utilities Park Water Corporation
Organized under laws of (state) California Date: 1937 _____

Principal Officers:

Greg Sorensen	President
Todd Wiley	Secretary
Christopher Alario	Chief Financial Officer

8 Names of associated companies: Liberty Utilites Canada Corp., Mountain Water Company, Liberty Utilities (Apple Valley Ranchos Water) Corp., Western Water Holdings, LLC

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

_____	Date: _____
_____	Date: _____
_____	Date: _____
_____	Date: _____

10 Use the space below for supplementary information or explanations concerning this report:
Company was purchased by Liberty Utilities on January 8, 2016.

11. List Name, Grade, and License Number of all Licensed Operators: **See attached**

12. List Name, Address, and Phone Number of your company's external auditor:
Name: Ernst & Young Telephone (416) 932-4876
Address: 222 Bay, M5K 1J7, Ontario, Canada

List of Shared Directors and Officers
 Requirement of Decision 10-10-019

The following is a list of shared directors and officers effective January 8, 2016:

Directors:

	Western Water Holdings, LLC	Liberty Utilities (Park Water) Corp.	Liberty Utilities (Apple Valley Ranchos Water) Corp.	Mountain Water
Gregory Sorensen	Director	Director	Director	Director
David Pasioka	N/A	Director	Director	N/A

Officers:

	Western Water Holdings, LLC	Liberty Utilities (Park Water) Corp.	Liberty Utilities (Apple Valley Ranchos Water) Corp.
Gregory Sorensen	Chief Financial Officer, Secretary, Treasurer	President	President
Todd Wiley	N/A	Secretary	Secretary
Chris Alario	N/A	Chief Financial Officer	Chief Financial Officer

GENERAL INFORMATION (CONTINUED)
 OPERATOR CERTIFICATION 2016

DISTRIBUTION OPERATORS			
NAME	OPERATOR #	CERT. GRADE	RENEWAL DATE
Aaron Gutierrez	39523	2	1/17-5/17
Aaron Seja	30001	1	8/17-12/17
Adam Ly	27596	5	12/17-4/18
Angel Quintero	6077	5	1/19-5/19
Armando Gonzalez	31993	3	8/18-12/18
Brian Mayfield	23631	3	1/19-5/19
Darith Kim	14449	3	6/19-10/19
Dennis Brooks	14440	3	1/18-5/18
Ed Jackson	18966	2	12/16-4/17
Frank Valverde	14443	3	4/17-8/17
Gary Akopyan	29916	2	3/18-7/18
Harold Christiancy	3213	5	3/17-7/17
Janelle Rellosa	18921	2	12/19-4/20
Jeanne-Marie Bruno	17499	5	7/17-11/17
Jim Elliott	14196	2	11/17-3/18
Jonathan Garcia	43124	1	7/19-11/19
Jose Lacomba	18976	2	8/19-12/19
Leonard Tinoco	34539	1	12/19-4/20
Lorenzo Mendoza	6508	4	3/18-7/18
Luis Jauregui	38918	1	11/16-3/17
Marc Flores	38763	1	11/19-3/19
Marc Sanchez	14446	3	4/17-8/17
Matt Contreras	38759	1	11/19-3/20
Michael Vasquez	31289	4	10/17-2/18
Norm Cluck	14451	3	3/19-7/19
Saul Smith	33122	3	3/18-7/18
Tiffany Thong	47430	2	6/19-10/19
Victor Ortiz	28224	3	6/19-10/19
Zeke Perez	40202	2	7/17-11/17

TREATMENT OPERATORS			
NAME	OPERATOR #	CERT. GRADE	RENEWAL DATE
Adam Ly	21060	5	4/19-8/19
Angel Quintero	6077	5	1/19-5/19
Brian Mayfield	18878	2	3/17-7/17
Darith Kim	27707	2	3/18-7/18
Dennis Brooks	9087	3	0/16-2/17
Frank Valverde	27291	2	3/18-7/18
Gary Akopyan	28837	1	3/19-7/19
Harold Christiancy	11643	5	2/18-4/19
Jeanne-Marie Bruno	11428	5	2/18-4/19
Lorenzo Mendoza	19521	2	7/19-12/19
Michael Vasquez	29369	1	9/19-1/20
Saul Smith	33305	2	3/20-7/20
Victor Ortiz	27293	2	3/19-7/19

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	119,955,214	107,196,064
3	107	Utility plant adjustments			
4		Total utility plant		119,955,214	107,196,064
5	250	Reserve for depreciation of utility plant	A-3	(28,151,508)	(26,476,692)
6	251	Reserve for amortization of limited term utility investments	A-3	(16,820)	(15,146)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3		
8		Total utility plant reserves		(28,168,328)	(26,491,838)
9		Total utility plant less reserves		91,786,886	80,704,226
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	62,636	65,822
13	253	Reserve for depreciation and amortization of other property	A-3	(20,521)	(19,133)
14		Other physical property less reserve		42,115	46,689
15	111	Investments in associated companies	A-4	25,306,029	26,830,276
16	112	Other investments	A-5	0	0
17	113	Sinking funds	A-6	0	0
18	114	Miscellaneous special funds	A-7	0	0
19		Total investments and fund accounts		25,348,144	26,876,965
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		161,204	381,404
23	121	Special deposits	A-8	0	0
24	122	Working funds		10,380	10,380
25	123	Temporary cash investments		0	0
26	124	Notes receivable	A-9	1,031,651	1,052,430
27	125	Accounts receivable		5,590,132	4,446,042
28	126	Receivables from associated companies	A-10	0	0
29	131	Materials and supplies		166,328	182,390
30	132	Prepayments	A-11	978,490	913,202
31	133	Other current and accrued assets	A-12	0	0
32		Total current and accrued assets		7,938,185	6,985,848
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13	3,747,290	3,726,097
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		0	0
38	143	Clearing accounts		0	0
39	145	Other work in progress		73,975	45,931
40	146	Other deferred debits	A-15	12,336,885	10,542,381
41		Total deferred debits		16,158,150	14,314,409
42		Total assets and other debits		141,231,365	128,881,448

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	10	10
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16		
7	151	Capital stock expense	A-17		
8	270	Capital surplus	A-20	3,154,374	3,154,374
9	271	Earned surplus	A-21	(712,440)	(19,552,648)
10		Total corporate capital and surplus		2,441,944	(16,398,264)
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	A-22	0	0
14	205	Undistributed profits of proprietorship or partnership	A-23	0	0
15		Total proprietary capital		0	0
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24	86,500,000	87,500,000
19	211	Receivers' certificates		0	0
20	212	Advances from associated companies	A-25	12,987,683	21,208,459
21	213	Miscellaneous long-term debt	A-26	0	0
22		Total long-term debt		99,487,683	108,708,459
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28	0	3,550,000
26	221	Notes receivable discounted			
27	222	Accounts payable		4,082,161	3,738,312
28	223	Payables to associated companies	A-29		
29	224	Dividends declared			
30	225	Matured long-term debt		0	0
31	226	Matured interest			
32	227	Customers' deposits		167,852	162,340
33	228	Taxes accrued	A-31	3,707,784	(1,052,228)
34	229	Interest accrued		1,269,739	1,156,290
35	230	Other current and accrued liabilities	A-30	(3,005,486)	(95,995)
36		Total current and accrued liabilities		6,222,050	7,458,719
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13	0	0
40	241	Advances for construction	A-32	1,099,650	1,152,845
41	242	Other deferred credits	A-33	25,371,015	21,274,664
42		Total deferred credits		26,470,665	22,427,509
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	A-34	0	0
46	255	Insurance reserve	A-34	0	0
47	256	Injuries and damages reserve	A-34	0	0
48	257	Employees' provident reserve	A-34	0	0
49	258	Other reserves	A-34	0	0
50		Total reserves		0	0
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	A-35	6,609,023	6,685,025
54		Total liabilities and other credits		141,231,365	128,881,448

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	32,591,628
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	18,669,921
6	503	Depreciation	A-3	2,230,064
7	504	Amortization of limited-term utility investments	A-3	
8	505	Amortization of utility plant acquisition adjustments	A-3	
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes	B-4	11,945,452
11		Total operating revenue deductions		32,845,437
12		Net operating revenues		(253,809)
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		(253,809)
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	21,326,235
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		145
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	650,198
24	527	Nonoperating revenue deductions - Dr.	B-8	0
25		Total other income		21,976,578
26		Net income before income deductions		21,722,769
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		4,544,479
30	531	Amortization of debt discount and expense		4,781
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		0
34	535	Other interest charges	B-9	4,564
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	165,662
38		Total income deductions		4,719,486
39		Net income		17,003,283
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on page 21		17,003,283

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	104,087,521	6,975,914	484,716	0	110,578,719
2	100 - 2	Utility plant leased to others					
3	100 - 3	Construction work in progress	3,088,992		xxxxxxxxxx	6,269,548	9,358,540
4	100 - 4	Utility plant held for future use (Sch A-1c)					
5	100 - 5	Utility plant acquisition adjustments	19,551		xxxxxxxxxx	(1,596)	17,955
6	100 - 6	Utility plant in process of reclassification					
7		Total utility plant	107,196,064	6,975,914	484,716	6,267,952	119,955,214

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (f)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	5,517	173,741			179,258
10	302	Franchises and consents (Schedule A-1b)	23,376				23,376
11	303	Other intangible plant	9,294				9,294
12		Total intangible plant	38,187	173,741	0	0	211,928
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	11,986,828	965,459			12,952,287
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements					
19	312	Collecting and impounding reservoirs					
20	313	Lake, river and other intakes					
21	314	Springs and tunnels					
22	315	Wells	1,461,448				1,461,448
23	316	Supply mains	0				0
24	317	Other source of supply plant	1,953,159				1,953,159
25		Total source of supply plant	3,414,607	0	0	0	3,414,607
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	2,414,812	39,234	14,897		2,439,149
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	3,032,974	148,961	1,321		3,180,614
32	325	Other pumping plant	0				0
33		Total pumping plant	5,447,786	188,195	16,218	0	5,619,763
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	0				0
37	332	Water treatment equipment	3,769,592	16,439	11,041		3,774,990
38		Total water treatment plant	3,769,592	16,439	11,041	0	3,774,990

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service - Concluded

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	1,493,475	28,163	1,258		1,520,380
4	343	Transmission and distribution mains	35,841,879	2,302,501	75,840		38,068,540
5	344	Fire mains	0				0
6	345	Services	11,556,539	1,354,602	60,679		12,850,462
7	346	Meters	5,349,675	374,510	145,745		5,578,440
8	347	Meter installations	0				0
9	348	Hydrants	5,065,283	612,698	9,186		5,668,795
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	59,306,851	4,672,474	292,708	0	63,686,617
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	4,616,780	19,282	15,725		4,620,337
15	372	Office furniture and equipment	8,659,922	597,239	49,876		9,207,285
16	373	Transportation equipment	1,057,265	12,416	2,413		1,067,268
17	374	Stores equipment	68,419				68,419
18	375	Laboratory equipment	12,837		10,522		2,315
19	376	Communication equipment	3,955,856	288,166	46,270		4,197,752
20	377	Power operated equipment	935,524	4,123	3,348		936,299
21	378	Tools, shop and garage equipment	401,055	38,380	36,595		402,840
22	379	Other general plant	0				0
23		Total general plant	19,707,658	959,606	164,749	0	20,502,515
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	416,012				416,012
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	416,012				416,012
30		Total utility plant in service	104,087,521	6,975,914	484,716	0	110,578,719

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
31					
32	L.A. County Franchise Ordinance #12251	11/14/05	15		20,585
33	Santa Fe Springs City Ordinance #1014	08/06/10	10		2,791
34					
35	Total			xxxxxxxxxxxxxxxxxxxxxxxxxxxx	23,376

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxx		

SCHEDULE A-2
Account 110 - Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	Land	6,276
5	Structures and Improvements	56,360
6		
7		
8		
9		
10		
11		
12		
13		
14	Total	62,636

**SCHEDULE A-1d
RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance End-of-Year (b)	Balance Beginning of Year (c)
RATE BASE				
1		Utility Plant		
2		Plant in Service	110,596,674	104,107,072
3		Construction Work in Progress	9,358,540	3,088,992
4		General Office Prorate	(6,516,084)	(5,905,693)
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	113,439,130	101,290,371
6		Less Accumulated Depreciation		
7		Plant in Service	28,151,508	26,476,692
8		General Office Prorate	(3,751,639)	(3,598,147)
9		Total Accumulated Depreciation (=Line 7 + Line 8)	24,399,869	22,878,545
10		Less Other Reserves		
11		Deferred Income Taxes	12,092,896	9,584,200
12		Deferred Investment Tax Credit	0	0
13		Other Reserves		
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	12,092,896	9,584,200
15		Less Adjustments		
16		Contributions in Aid of Construction	6,609,023	6,685,026
17		Advances for Construction	1,099,649	1,152,845
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	7,708,672	7,837,871
20		Add Materials and Supplies	166,328	182,390
21		Add Working Cash (=Line 34)	3,264,737	3,383,828
22		TOTAL RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	72,668,758	64,555,973
Working Cash				
24		Determination of Operational Cash Requirement		
25		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.	18,605,685	19,361,943
26		2. Purchased Power & Commodity for Resale*	6,627,855	7,103,910
27		3. Meter Revenues: Bimonthly Billing	29,836,364	28,313,105
28		4. Other Revenues: Flat Rate Monthly Billing	579,949	517,447
29		5. Total Revenues (3 + 4)	30,416,314	28,830,552
30		6. Ratio - Flat Rate to Total Revenues (4 / 5)	0.02	0.02
31		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$	3,802,277	3,961,341
32		8. $1/24 \times \text{Line 1} \times \text{Line 6}$	14,781	14,479
33		9. $1/12 \times \text{Line 2}$	552,321	591,993
34		10. Operational Cash Requirement (7 + 8 - 9)	3,264,737	3,383,828
* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).				

SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	26,476,692	15,146	0	19,133
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	2,228,390	1,674		1,388
4	(b) Charged to Account 265	303,962			
5	(c) Charged to clearing accounts	127,650			
6	(d) Salvage recovered	3,583			
	(e) Main Office Depreciation Allocation ⁽⁴⁾	(257,315)			
7	(f) All other credits ⁽²⁾	336,613			
8	Total credits	2,742,883	1,674	0	1,388
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	484,721	0		
11	(b) Cost of removal	583,346			
12	(c) All other debits ⁽³⁾				
13	Total debits	1,068,067	0	0	0
14	Balance in reserve at end of year	28,151,508	16,820	0	20,521
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 2.7 %				
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20	Main Office allocated to others			336,613	
25					
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28					
29					
30					
35					
36					
37				0	
38					
	(4) ALLOCATION OF DEPRECIATION FROM MAIN OFFICE TO CENTRAL BASIN				257,315
39	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
40	(a) Straight Line	()			
41	(b) Liberalized	()			
42	(1) Double declining balance	()			
43	(2) ACRS	()			
44	(3) MACRS	()			
45	(4) Others	()			
46	(c) Both straight line and liberalized	(X)			

SCHEDULE A-3a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	145,797	32,590			178,387
7	316	Supply mains					
8	317	Other source of supply plant	726,708	41,602			768,310
9		Total source of supply plant	872,505	74,192	0	0	946,697
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	294,299	92,233	14,898		371,634
13	322	Boiler plant equipment					
14	323	Other power production equipment					
15	324	Pumping equipment	465,202	128,310	1,321		592,191
16	325	Other pumping plant					
17		Total pumping plant	759,501	220,543	16,219	0	963,825
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements					
21	332	Water treatment equipment	626,612	193,141	11,041		808,712
22		Total water treatment plant	626,612	193,141	11,041	0	808,712
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements					
26	342	Reservoirs and tanks	754,118	31,495	1,258		784,355
27	343	Transmission and distribution mains	7,201,279	705,760	75,840	(576,831)	7,254,368
28	344	Fire mains					
29	345	Services	2,973,002	312,285	60,679	(757)	3,223,851
=	346	Meters	612,156	168,919	145,746	3,576	638,905
31	347	Meter installations					
32	348	Hydrants	1,142,586	120,638	9,186	(5,756)	1,248,282
33	349	Other transmission and distribution plant					
34		Total trans. and distrubtion plant	12,683,141	1,339,097	292,709	(579,768)	13,149,761
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	865,089	89,601	15,725		938,965
38	372	Office furniture and equipment	6,509,262	353,991	49,878	5	6,813,380
39	373	Transportation equipment	833,361	27,295	2,413		858,243
40	374	Stores equipment	53,604	2,429			56,033
41	375	Laboratory equipment	12,899	423	10,522		2,800
42	376	Communication equipment	2,322,148	323,807	46,271		2,599,684
43	377	Power operated equipment	426,400	78,149	3,348		501,201
44	378	Tools, shop and garage equipment	254,248	19,992	36,595		237,645
45	379	Other general plant					
46	390	Other tangible property	257,923	16,640			274,563
47	391	Water plant purchased					
48		Total general plant	11,534,934	912,327	164,752	5	12,282,514
49		Total	26,476,692	2,739,300	484,721	(579,763)	28,151,508

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	Common Stock	Mountain Water Company	500	12,502,631			
2	Common Stock	Liberty Utilities (Apple Valley Ranchos Water) Corp.	3,750	5,881,711			
3	Advance	Mountain Water Company		1,255,183		0	
4	Advance	Liberty Utilities (Apple Valley Ranchos Water) Corp.		4,177,559		0	
5	Advance	Liberty Utilities Corp.		1,488,945		0	
6							
7		Totals ¹		25,306,029		0	

¹ The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
9	NONE	
10		
11		
12		
13		
14		
15		
16		
17	Total	

SCHEDULE A-6
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

SCHEDULE A-7
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10	NONE					
11						
12						
13						
14						
15						
16						
17						
18	Totals					

SCHEDULE A-8
Account 121 - Special Deposits

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			

SCHEDULE A-9
Account 124 - Notes Receivable

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
1	Advance Refund-Jess Ranch			83,913			
2	Water rights - Santa Paula			726,738			
3	Liberty Utilities			221,000			
4							
5	Total			1,031,651			

SCHEDULE A-10
Account 126 - Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
Included with Investments in Associated Companies				
Totals				

SCHEDULE A-11
Account 132 - Prepayments

Item (a)	Amount (b)
Insurance	92,368
Property Taxes	45,693
Postage	37,074
Leased Water Rights	560,775
Other	242,580
Totals	978,490

SCHEDULE A-12
Account 133 - Other Current and Accrued Assets

Item (a)	Amount (b)
NONE	
Totals	

SCHEDULE A-13

Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.

2. Show premium amounts in red or by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-

mission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	Nationwide Life	10,000,000	202,960	1995	2025	65,254		145	65,109
2	American United	6,000,000	277,385	2000	2020	69,695		332	69,363
3	State Life Insurance	500,000	9,585	2000	2020	2,159		10	2,149
4	Pioneer Mutual	500,000	9,585	2000	2020	2,159		10	2,149
5	Pacific Life	15,000,000	1,249,641	2006	2036	833,093		896	832,197
6	American United	8,000,000	1,003,836	2008	2033	713,204		862	712,342
7	State Life Insurance	1,500,000	188,210	2008	2033	133,717		162	133,555
8	Pioneer Mutual	500,000	62,637	2008	2033	44,572		54	44,518
9	Pacific Life Insurance	7,000,000	1,285,532	2008	2038	975,212		920	974,292
10	Pacific Life Annuity	3,000,000	550,921	2008	2038	417,924		395	417,529
11	American United	5,500,000	132,672	2013	2043	121,239		95	121,144
12	State Life Insurance	1,000,000	25,981	2013	2043	23,744		19	23,725
13	Pioneer Mutual	1,000,000	25,981	2013	2043	23,744		19	23,725
14	Pacific Life Insurance	7,500,000	207,255	2013	2043	169,596	21,678	133	191,141
15	CoBank	22,500,000	177,882	2014	2019	130,785	4,296	729	134,352
16	Total	89,500,000	5,410,063			3,726,097	25,974	4,781	3,747,290
17									

SCHEDULE A-14
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4	Total			xxxxxxxxxxx		

SCHEDULE A-15
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
5	Balancing/Memorandum/Regulatory Accounts	7,387,005
6	Rate Case Costs	194,252
7	Paid Time Off	642,672
8	Pension Fund Disclosure	3,643,333
9	Split Dollar Life	35,174
10	Other	(25,611)
11	Tank Coatings	460,060
12	Total	12,336,885

SCHEDULE A-16
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
12	None	
13		
14	Total	

SCHEDULE A-17
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
15	None	
16		
17	Total	

SCHEDULE A-18
Accounts 200 and 201- Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	Common Stock	25,000	\$0.01	1,000.00	10		
2							
3							
4							
5							
6	Totals	25,000	\$0.01	1,000.00	10		

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	Western Water Holdings, LLC	1,000.00		
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	Total number of shares	1,000.00	Total number of shares	

SCHEDULE A-19
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
19		
20	NONE	
21		
22		
23		
24		
25		
26		
27	Total	

SCHEDULE A-20
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	3,154,374
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	3,154,374

SCHEDULE A-21
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	(19,552,648)
13		CREDITS	
14	400	Credit balance transferred from income account	17,003,283
16	403	Miscellaneous reservations of surplus	1,836,925
17			
18		Total credits	18,840,208
19		DEBITS	
20			
21			
22			
23			
24		Total debits	0
25		Balance end of year	(712,440)

SCHEDULE A-22
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	NONE

SCHEDULE A-23
Account 205 - Undistributed Profits
of Proprietorship or Partnership
(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	NONE

SCHEDULE A-24
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (j)
1										
2	First Mortgage	1995	2025	10,000,000	10,000,000	7.59%		202,960	759,000	759,000
3	First Mortgage	2000	2020	6,000,000	3,428,574	8.82%		277,385	333,900	189,000
4	First Mortgage	2000	2020	500,000	285,713	8.82%		9,585	27,825	15,750
5	First Mortgage	2000	2020	500,000	285,713	8.82%		9,585	27,825	15,750
6	First Mortgage	2006	2036	15,000,000	15,000,000	5.99%		1,249,641	898,500	898,500
7	First Mortgage	2008	2033	8,000,000	8,000,000	7.56%		1,003,836	604,800	604,800
8	First Mortgage	2008	2033	1,500,000	1,500,000	7.56%		188,210	113,400	113,400
9	First Mortgage	2008	2033	500,000	500,000	7.56%		62,637	37,800	37,800
10	First Mortgage	2008	2038	7,000,000	7,000,000	7.65%		1,285,532	535,500	535,500
11	First Mortgage	2008	2038	3,000,000	3,000,000	7.65%		550,921	229,500	229,500
12	First Mortgage	2013	2043	5,500,000	5,500,000	4.53%		132,672	249,150	249,150
13	First Mortgage	2013	2043	1,000,000	1,000,000	4.53%		25,981	45,300	45,300
14	First Mortgage	2013	2043	1,000,000	1,000,000	4.53%		25,981	45,300	45,300
15	First Mortgage	2013	2043	7,500,000	7,500,000	4.53%		207,255	339,750	339,750
16	First Mortgage	2014	2019	22,500,000	22,500,000	Var		177,882	296,929	352,529
17	Totals				86,500,000			5,410,063	4,544,479	4,431,029

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent:

Name: ___ None
 Address: _____
 Phone Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

3. Summary of the trust bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Withdrawals made for loan payments	_____
Other withdrawals from this account	_____
Balance at end of year	_____

4. Account information:

Bank Name: _____
 Account Number: _____
 Date Opened: _____

5. Plant amounts included in Schedule A-1a, Account No. 101 -- Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or Credits (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT	None				
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	311	Pumping equipment					
9	317	Other water source plant					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-25
Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	Mountain Water Company	6,675,743		0	0
10	Western Water Holdings	62,376		0	0
11	Liberty Utilities (Apple Valley Ranchos Water) Corp.	5,624,903		0	0
12	Liberty Utilities Corp.	545,963		0	0
13	Liberty Utilities (CalPeco Electric) LLC	78,698		0	0
14	Totals	12,987,683		0	0

SCHEDULE A-26
Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	NONE							
15								
16								
17								
18								
19								
20								
21								
22								
23	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
24	NONE				
25					
26					
27					
28	Totals				

SCHEDULE A-28
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2							
3							
4							
5							
6							
7							
8							
9	Totals			0		0	0

SCHEDULE A-29
Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	NONE				
11					
12					
13					
14	Totals				

SCHEDULE A-30
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
15	Accrued Payroll	178,542
16	Paid Time Off	642,672
17	Accrued Pension Plan	(3,683,062)
18	Accrued Post Retirement Benefits Other Than Pension	(1,078,040)
19	California PUC Charge	99,011
20	Replenishment Charges	239,075
21	City Water Tax	34,152
22	Accounting Fees	345,716
23	Franchise Fees	134,330
24	Miscellaneous	82,118
25		
26		
27	Total	(3,005,486)

Account 228 - Accrued and Prepaid Taxes

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property		42,626	717,701	717,701			45,693
2	State corporation franchise tax	(234,579)		1,130,829	604,754		291,496	
3	State unemployment insurance tax	116		16,744	16,843		17	
4	Other state and local taxes			55,779	55,779			
5	Federal unemployment insurance tax	19		2,486	2,503		2	
6	Fed. ins. contr. act (old age retire.)	18,902		367,339	382,067		4,174	
7	Other federal taxes			0	0			
8	Federal income taxes	(836,686)		9,654,574	5,405,793		3,412,095	
9								
10								
11								
12								
13								
14	Totals	(1,052,228)	42,626	11,945,452	7,185,440	0	3,707,784	45,693

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-32
Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	xxxxxxxxxxxxxxxxxx	1,152,845
2	Additions during year	xxxxxxxxxxxxxxxxxx	0
3	Subtotal - Beginning balance plus additions during year	xxxxxxxxxxxxxxxxxx	1,152,845
4	Charges during year	xxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxx
5	Refunds	xxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxx
6	Percentage of revenue basis		xxxxxxxxxxxxxxxxxx
7	Proportionate cost basis	53,196	xxxxxxxxxxxxxxxxxx
8	Balance adjustment	0	xxxxxxxxxxxxxxxxxx
9	Total refunds	xxxxxxxxxxxxxxxxxx	53,196
10	Transfers to Acct 265 - Contributions in Aid of Construction	xxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxxxx
11	Due to expiration of contracts		xxxxxxxxxxxxxxxxxx
12	Due to present worth discount		xxxxxxxxxxxxxxxxxx
13	Total transfers to Acct. 265	xxxxxxxxxxxxxxxxxx	0
14	Securities Exchanged for Contracts (enter detail below)		xxxxxxxxxxxxxxxxxx
15	Subtotal - Charges during year	xxxxxxxxxxxxxxxxxx	0
16	Balance end of year	xxxxxxxxxxxxxxxxxx	1,099,650

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-33
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
1	Advances for discontinued operations	40,219
2	Regulatory Liabilities	2,800,450
3	Deferred Income Taxes & I.T.C.	12,202,147
4	Pension Fund Disclosure	9,833,316
5	Miscellaneous	494,883
6		
7	Total	25,371,015

SCHEDULE A-34
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
7							
8							
9							
10							
11							
12							
13	Totals						NONE

SCHEDULE A-35
Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250, If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	6,685,025	6,685,025			
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXX XX	XXXXXXXX XX
3	Contributions received during year	189,230	189,230		XXXXX XX	XXXXXXXX XX
4	Other credits*					
5	Total credits	189,230	189,230			
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	265,232	265,232	XXXXXX XX	XXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired				XXXXX XX	XXXXXXXX XX
9	Other debits*					
10	Total debits	265,232	265,232			
11	Balance end of year	6,609,023	6,609,023			

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	29,614,597	28,597,962	1,016,635
4		601.2 Industrial sales	256,787	215,520	41,267
5		601.3 Sales to public authorities	1,618,186	1,591,355	26,831
6		Sub-total	31,489,570	30,404,837	1,084,733
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	0	0	0
9		602.2 Industrial sales	0	0	0
10		602.3 Sales to public authorities	0	0	0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			
13		603.1 Metered sales	0	0	0
14		603.2 Unmetered sales	0	0	0
15		Sub-total	0	0	0
16	604	Private fire protection service	229,763	208,327	21,436
17	605	Public fire protection service			0
18	606	Sales to other water utilities for resale			0
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Regulatory Balancing Account	(323,257)	115,777	(439,034)
22		Sub-total	(93,494)	324,104	(417,598)
23		Total water service revenues	31,396,076	30,728,941	667,135
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	350,202	309,120	41,082
26	612	Rent from water property			0
27	613	Interdepartmental rents			0
28	614	Other water revenues	845,350	734,179	111,171
29		Total other water revenues	1,195,552	1,043,299	152,253
30	501	Total operating revenues	32,591,628	31,772,240	819,388

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32		
33		
34		
35	Operations within incorporated territory	
36	City or town of Artesia	142,300
37	City or town of Bellflower	5,231,896
38	City or town of Compton	8,251,269
39	City or town of Los Angeles	3,248,134
40	City or town of Lynwood	1,614,341
41	City or town of Norwalk	14,073,123
42	City or town of Santa Fe Springs	353,822
43	Balancing Account Revenue	(323,257)
44		
45		32,591,628

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		1,104	53,935	(52,831)
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B		190,072	310,644	(120,572)
6	703	Miscellaneous expenses	A			1,603,508	1,359,674	243,834
7	704	Purchased water	A	B	C	6,329,945	6,757,976	(428,031)
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A					
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A					0
17	712	Maintenance of supply mains	A					
18	713	Maintenance of other source of supply plant	A	B		22,601	35,654	(13,053)
19		Total source of supply expense				8,147,230	8,517,883	(370,653)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B				0
23	721	Operation supervision labor and expense			C			
24	722	Power production labor and expense	A					0
25	722	Power production labor, expenses and fuel		B		0	540	(540)
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		368,130	278,408	89,722
28	725	Miscellaneous expenses	A			26,428	20,279	6,149
29	726	Fuel or power purchased for pumping	A	B	C	297,910	345,934	(48,024)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B				0
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		68,702	59,861	8,841
34	731	Maintenance of power production equipment	A	B		1,462	99	1,363
35	732	Maintenance of pumping equipment	A	B		100,061	108,239	(8,178)
36	733	Maintenance of other pumping plant	A	B				
37		Total pumping expenses				862,693	813,360	49,333

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B				0
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			197,405	230,225	(32,820)
6	743	Miscellaneous expenses	A	B		17,412	10,950	6,462
7	744	Chemicals and filtering materials	A	B		38,589	45,226	(6,637)
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B		0	0	0
10	746	Maintenance of structures and equipment			C			
11	747	Maintenance of structures and improvements	A	B		0	0	0
12	748	Maintenance of water treatment equipment	A	B		15,608	9,780	5,828
13		Total water treatment expenses				269,014	296,181	(27,167)
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		47,486	127,078	(79,592)
17	751	Operation supervision, labor and expenses			C			
18	752	Storage facilities expenses	A					0
19	752	Operation labor and expenses		B				
20	753	Transmission and distribution lines expenses	A			197,597	130,167	67,430
21	754	Meter expenses	A			76,476	134,843	(58,367)
22	755	Customer installations expenses	A			119,507	90,277	29,230
23	756	Miscellaneous expenses	A			77,878	12,908	64,970
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B		9,250	12,089	(2,839)
26	758	Maintenance of structures and plant			C			
27	759	Maintenance of structures and improvements	A	B				0
28	760	Maintenance of reservoirs and tanks	A	B		80,825	82,909	(2,084)
29	761	Maintenance of trans. and distribution mains	A			215,933	208,769	7,164
30	761	Maintenance of mains		B				
31	762	Maintenance of fire mains	A			11,836	0	11,836
32	763	Maintenance of services	A			144,008	100,321	43,687
33	763	Maintenance of other trans. and distribution plant		B				
34	764	Maintenance of meters	A			23,929	32,723	(8,794)
35	765	Maintenance of hydrants	A			49,869	65,566	(15,697)
36	766	Maintenance of miscellaneous plant	A			13,799	3,160	10,639
37		Total transmission and distribution expenses				1,068,393	1,000,810	67,583

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B		0	0	0
4	771	Superv., meter read., other customer acct expenses			C			
5	772	Meter reading expenses	A	B		154,401	158,716	(4,315)
6	773	Customer records and collection expenses	A			733,572	818,034	(84,462)
7	773	Customer records and accounts expenses		B				
8	774	Miscellaneous customer accounts expenses	A			28,163	10,705	17,458
9	775	Uncollectible accounts	A	B	C	108,726	132,389	(23,663)
10		Total customer account expenses				1,024,862	1,119,844	(94,982)
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B				
14	781	Sales expenses			C			
15	782	Demonstrating and selling expenses	A			278,949	401,141	(122,192)
16	783	Advertising expenses	A					
17	784	Miscellaneous sales expenses	A					
18	785	Merchandising, jobbing and contract work	A					
19		Total sales expenses				278,949	401,141	(122,192)
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	C	1,063,158	1,327,462	(264,304)
23	792	Office supplies and other expenses	A	B	C	339,063	358,047	(18,984)
24	793	Property insurance	A					0
25	793	Property insurance, injuries and damages		B	C	0	3,700	(3,700)
26	794	Injuries and damages	A			380,531	654,333	(273,802)
27	795	Employees' pensions and benefits	A	B	C	1,632,394	1,840,751	(208,357)
28	796	Franchise requirements	A	B	C	130,190	128,968	1,222
29	797	Regulatory commission expenses	A	B	C	221,428	89,556	131,872
30	798	Outside services employed	A			88,435	250,808	(162,373)
31	798	Miscellaneous other general expenses		B				
32	798	Miscellaneous other general operation expenses			C			
33	799	Miscellaneous general expenses	A			1,619,528	117,997	1,501,531
		Main Office Allocation				1,905,847	2,520,644	(614,797)
34		Maintenance						
35	805	Maintenance of general plant	A	B	C	127,647	127,590	57
36		Total administrative and general expenses				7,508,221	7,419,856	88,365
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	C			
39	812	Administrative expenses transferred - Cr.	A	B	C	(900,462)	(591,656)	(308,806)
40	9XX	Miscellaneous-Clearings	A	B	C	411,021	481,990	(70,969)
41		Total miscellaneous				(489,441)	(109,666)	(379,775)
42		Total operating expenses				18,669,921	19,459,409	(789,488)

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8	Total	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account -----) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	721,474	717,701	3,773		
10	State corp. franchise tax	1,130,829	1,130,829			
11	State unemployment insurance tax	18,288	16,744	12	362	1,170
12	Other state and local taxes	55,779	55,779			
13	Federal unemployment insurance tax	3,199	2,486	4	181	529
14	Federal insurance contributions act	406,496	367,339	382	8,505	30,269
15	Other federal taxes	0	0			
16	Federal income tax	9,654,574	9,654,574			
17						
18						
19						
20						
21						
22	Totals	11,990,639	11,945,452	4,171	9,048	31,968

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from-----to-----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 15.....	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5		
6		
7		
8		
9	Not available at this time.	
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income.....	
31	Computation of tax:	
32		
33		
34		
35	Tax per return	

SCHEDULE B-6
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	Interest Income	55,581		
2	Rental Income			
3	Payroll and Payroll Related		1,760	
4	Office Supplies, Maintenance, Depreciation, Clearings & Misc.		20,807	
5	Outside Services Employed		9,165	
6	Forgiveness of Debt	21,302,386		
7				
8		21,357,967	31,732	21,326,235

SCHEDULE B-7
Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
8	Revenue from Other Activities	650,198
9		
10		
11		
12		
13		
14		
15	Totals	650,198

SCHEDULE B-8
Account 527 - Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
16	None	
17		
18		
19		
20	Total	

SCHEDULE B-9
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
21	Customer Deposit Interest	280
22	Credit Line Interest	4,275
23	Miscellaneous	9
24	Total	4,564

SCHEDULE B-10
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
27	Charitable Contributions	30,050
28	Miscellaneous	(53,440)
29	Costs Related to Sale of Company	144,075
30	Non Deductible Portion of Dues	44,977
31	Total	165,662

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership		
1	1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year?	
2			
3		<i>Answer</i> (Yes or No) Yes	
4	2	Name of each organization or person that was a party to such a contract or agreement	
5		Algonquin Power & Utilities Corporation	
		Liberty Utilities Canada Corporation	
		Liberty Utilities Company	
6	3	Date of original contract or agreement.	December 1, 2016
7	4	Date of each supplement or agreement.	None
8		Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.	
9			
10			
11	5	Amount of compensation paid during the year for supervision or management	
12	6	To whom paid	All entities above.
13	7	Nature of payment (salary, traveling expenses, etc.)	Salaries, travel expense, insurance expense, legal expense, indirect allocation expense.
14	8	Amounts paid for each class of service	Direct expense 353,598
15			Indirect expense 1,268,939
			Capital charges <u>302,024</u>
		Total	1,924,561
16	9	Base for determination of such amounts	4 factor allocation, others
17			
18	10	Distribution of payments:	
19		(a) Charged to operating expenses	1,622,538
20		(b) Charged to capital accounts	302,024
21		(c) Charged to other accounts	0
22		Total	1,924,561
23	11	Distribution of charges to operating expenses by primary accounts.	
24		Number and Title of Account	791 Salaries 10,222
25			794 Insurance 308,063
26			792 Travel, telephone, sub 5,869
			903 Clearings 26,875
			798 Legal, benefits 2,558
27			799 Indirect allocations 1,268,939
			795 Other 12
28		Total	1,622,538
29	12	What relationship, if any, exists between respondent and supervisory and/or managing concerns? Entities listed above provide operational functions for all subsidiaries, including Liberty Utilities (Park Water) Corp.	
30			

Please see appendage in the printed copies for the following Affiliate Transaction Agreements

C - 1 a

C - 1b AFFILIATE SERVICES AGREEMENT - Liberty Utilities (Canada) Corp.

C - 1 c AFFILIATE SERVICES AGREEMENT – Liberty Utilities Co.

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	None		
2			
3			
4			
5			
6	Total		

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply	2	207,039
8	Employees - Pumping	5	494,803
9	Employees - Water treatment	1	100,341
10	Employees - Transmission and distribution	10	803,812
11	Employees - Customer account	13	829,812
12	Employees - Sales		
13	Employees - Administrative		
14	General officers	0	
15	General office	15	1,554,290
16	Totals	46	3,990,097

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	6/27/2016		1			1				
18										
19										
20	Totals		1			1				

¹ Accidents to employees not on duty should be included in "Public" accidents

**SCHEDULE C-5
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be as the answer to this inquiry.)

1	NONE
2	
3	
4	
5	

**SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

	Name	Loan amt.	Int. Rate	Maturity Date	Security	Date Authoriz
6	NONE					
7						
8						
9						
10						
11						

**SCHEDULE C-7
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

	Name	Dollar amt.
12	Julie Hammeras	2,200
13	Richard Dalton	3,000
14	Shaival Hora	5,000
15		
16		
17		10,200

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3									
4									
5									

WELLS							Annual Quantities Pumped AF (Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity GPM(Unit) ²			
6	4B	12535 Harris, Lynwood		16" X 422'		99	720	242.87	
7	6E	11518 E. Excelsior, Norwalk		16" X 270'		61	550	0.07	
8	9D	2435 E. Greenleaf, Lynwood		18" X 600'		85	1200	213.13	
9	19C	1743 118th St., Los Angeles		16" X 780'		139	2000	977.68	
10	28B	13415 S. Regentview, Bellflower		16" X 644'		104	1200	362.78	
11	29H	12214 E. Alondra, Norwalk		16" X 462'		77	600	0.00	
12	40B	9937 E. Lindale, Bellflower		16" X 1052'		97	620	0.05	
13	40D	12915 S. Hanwell, Downey		16" X 606'		89	790	436.55	
14	41A	12312 Curtis & King, Norwalk		16" X 527'		NA	100	684.88	
15	46C	13902 Halcourt, Norwalk		16" X 728'		101	1150	1,052.07	

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13							
14							
15							

Purchased Water for Resale			
16	Purchased from	Central Basin Municipal Water District	
17	Annual quantities purchased	5,388.74 potable	AF (Unit chosen) ²
18		246.15 recycled	AF
19			

* State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete	1	1,985,000 Gallons	
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	2	750,000 Gallons	
31	Concrete			
32	Totals	3	2,735,000 Gallons	

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	NONE							
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron			2,171			356,360		275,819	166,997
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Ductile Iron						1,884		22,162	77,582
17	Screw or welded casing									
18	Cement - asbestos						43,696		77,812	76,923
19	Welded steel			1,079		0	998		3,658	2,263
20	Plastic			112			3,758		12,122	26,963
21	Other			113						
22	Totals			3,475		0	406,696	0	391,573	350,728

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								22"		
23	Cast Iron	7160	20149	18	823		2322			831,819
24	Cast Iron (cement lined)									0
25	Concrete									0
26	Copper									0
27	Riveted steel									0
28	Ductile Iron	3754	68747	5149	1988		2134			183,400
29	Screw or welded casing	115	447	1406	36	32	342	142		2,520
30	Cement - asbestos	10201	9818	15977						234,427
31	Welded steel	426	563	254	248					9,489
32	Plastic	3028	21308	2828	4030					74,149
33	Other		437							550
34	Totals	24684	121469	25632	7125	32	4798	142		1,336,354

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	25,193	25,247		
Commercial	1,683	1,722		
Industrial	5	5		
Public authorities	199	199		
Irrigation	25	25		
Other (specify)	6	2		
Subtotal	27,111	27,200		
Private fire connections	203	203		
Public fire hydrants	1784	1,716		
Total	29,098	29,119		

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	25,893	xxxxxxxxxxxxxxxxxxxx
3/4 - in	0	26,070
1 - in	630	644
1 1/2 - in	239	245
2 - in	307	313
3 - in	71	71
4 - in	74	77
6 - in	100	107
Other	98	98
Total	27,412	27,625

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:		
1. New, after being received . . .	_____	0
2. Used, before repair	_____	14
3. Used, after repair	_____	14
4. Found fast, requiring billing adjustment	_____	0
B. Number of Meters in Service Since Last Test		
1. Ten years or less	_____	25306
2. More than 10, but less than 15 years	_____	1933
3. More than 15 years	_____	261

SCHEDULE D-7

Metered Customers by Months and Years in hundreds of cubic feet (Unit Chosen)¹

Classification			
of Service	June	July	Subtotal
Commercial (incl Residential)	301,393	342,371	2,039,607
Industrial	3,251	3,367	24,152
Public authorities	21,003	22,659	116,678
Irrigation			-
Other (specify)			-
Fire Service	1,364	571	6,458
Temporary	221	259	5,313
Recycled	10,018	14,156	49,594
Total	337,250	383,383	2,241,802

Classification			
of Service	Subtotal	Total	Total Prior Year
Commercial	1,609,374	3,648,981	3,732,256
Industrial	18,715	42,867	37,976
Public authorities	110,343	227,021	222,558
Irrigation	-	-	
Other (specify)	-	-	
Fire Service	3,367	9,825	7,668
Temporary	5,526	10,839	8,350
Recycled	57,688	107,282	90,391
Total	1,805,013	4,046,815	4,099,199

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

SCHEDULE E-1
Balancing & Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2009 WRAM/MCBA	See Footnote F,M	0						0
2	2010 WRAM/MCBA	See Footnote F,H,M	0						0
3	2011 WRAM/MCBA	See Footnote F,G,M	0						0
4	2012 WRAM/MCBA	See Footnote F,M,P	0						0
5	2013 WRAM/MCBA	See Footnote F,P,D	0						0
6	2014 WRAM/MCBA	See Footnote F,D	875,319			1,890	(877,209)		0.00
7	2015 WRAM/MCBA	See Footnote F,D	3,162,332			16,148	(489,672)		2,688,808
8	2016 WRAM/MCBA	See Footnote F,D	0	4,538,609	(1,341,896)	9,500			3,206,213
9	2009 ICBA - Reclaimed Water	See Footnote A,B	0						0
10	2010 ICBA - Reclaimed Water	See Footnote A,B	0						0
11	2011 ICBA - Reclaimed Water	See Footnote A,B	958		(10)	6			954
12	2012 ICBA - Reclaimed Water	See Footnote A,B	0						0
13	2013 ICBA - Reclaimed Water	See Footnote A,B	0						0
14	2014 ICBA - Reclaimed Water	See Footnote A,B,D	0						0
15	2015 ICBA - Reclaimed Water	See Footnote A,B,D	0						0
16	2016 ICBA - Reclaimed Water	See Footnote A,B,D	0						0
17	CARWRevenue Reallocation Balancing Acct	See Footnote I	492,649		818,627	264	(1,694,981)		(383,440)
18	2010 Cost of Capital Memo Acct	See Footnote D,J,T	28,139		(28,139)				0
19	Conservation Memo Acct - Implementation Costs	See Footnote F	0						0
20	Conservation Memo Acct - BMPs	See Footnote F,K	0						0
21	Conservation Memo Acct - Proceeding Costs	See Footnote F	0						0
22	Tax Memo Acct	See Footnote D,L	0						0
23	One Way Conservation Balancing Acct	See Footnote D,I,S	(97,623)		(196,952)	(1,175)		125,759	(169,990)
24	WCMA-Water Conservation Memo	See Footnote D,N	72,615		32,137	494			105,246
25	Low Income Data Sharing Memo Acct	See Footnote D,O,T	22,558		(22,558)				0
26	2013 Interim Rates Memo Acct	See Footnote D,I	412,690		25,414	519	(56,829)		381,793
27	ITTRI - Income Tax Repair Implementation Memo Acct	See Footnote D,Q,T	75,175		(75,175)				0
28	TPRC - Tangible Property Regulations Memo Acct	See Footnote D,Q	(168,047)		(95,633)	(1,163)			(264,843)
29	Credit Card Memorandum Acct	See Footnote D,R,T	(5,183)		5,183				0
30	Consolidated Expense Balancing Account	See Footnote T	0		122,294	547	(58,109)		64,732
31	Group Pension Balancing Account	See Footnote D,S	0		(727,257)	(1,218)			(728,475)
32									
33									

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- B: Decision No. 03-06-072 dated June 19, 2003.
- C: Revised to reflect actual amounts in 2014.
- D: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- E: Decision No. 06-08-015 dated August 24, 2006.
- F: Decision No. 08-02-036 dated February 28, 2008.
- G: Advice Letter 230-W, authorized an 18-month period surcharge, effective May 1, 2012.
- H: Advice Letter 222-W, effective May 5, 2011, authorized a 24-month surcharge for the 2008 reserve account and 2010 WRAM/MCBA.
- I: Decision 13-09-005, dated September 5, 2013.
- J: Decision 10-10-035 dated October 28, 2010.

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1 Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a flat \$7.40 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers are required to submit an application and eligibility declaration form to participate in the CARW program. Currently there is no monthly surcharge applicable to General Metered Service to fund the CARW program.

2 Participation rate for Year 2016 (as a percent of total customers served).

The participation in the program at 2016 year end was 10,201 customers which represents approximately 37.25% of all residential customers.

3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the surcharges used to fund the CARW program. (See Schedule E-1).

Schedule E- 3
Description of Water Conservation Programs

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

Liberty Park Water recognizes water use efficiency as an integral component of its current and future water strategy for the service area. Liberty Park Water has aggressively pursued conservation in an effort to reduce demand and stretch existing water supplies. Following is a description of the conservation programs offered in 2016.

Liberty Park Water has a Conservation Coordinator to develop and implement conservation programs that fulfill Liberty Park Water requirements as a signatory to the California Urban Water Conservation Council (Council) Memorandum of Understanding. The Conservation Coordinator and supporting staff are responsible for Liberty Park Water's water conservation activities. The cost of employees' time spent on conservation activities is funded through rates charged to all customers.

Liberty Park Water has been a signatory member of the Council's Memorandum of Understanding since 2006.

Liberty Park Water's Public Information Programs include conservation information distributed through bill inserts, newsletters, brochures, website, community speakers and special events. Pamphlets on water conservation are available in the lobby of the office where customers pay their bill. In addition, customers can view conservation tips from our website and from a slide show in the office lobby. Information is also provided through Central Basin Municipal Water District (CBMWD), the Metropolitan Water District of Southern California (MWD), and the American Water Works Association (AWWA). Consumption information for the same month from the previous year is provided on the customer's bill. We also provide free water audits for customers who wish to learn how to save water both outside and inside the home. Park also invested in a mascot and some child safe games to engage with the youth within our service area. Funding is made available through rates charged to all customers. The cost of our program for 2016 was \$7,059.

Free water conservation devices such as kitchen/bathroom aerators, shower timers, toilet flappers, garden hose nozzles, soil moisture sensors and leak detection tablets are offered to customers in our office and during community events, local fairs and Water Awareness Month.

Liberty Park Water hosted our third annual "Conservation Celebration" event in Downey, which included tours of the beautiful, low-maintenance, water-wise conservation garden; distribution of the sustainable garden brochure; rain barrel education and distribution; and workshops on no-cost ideas for saving water, how to transform your yard to a beautiful water friendly paradise; and the benefits of a installing drip irrigation system. The event also included information booths to promote Liberty Park Water ultra-high efficient toilet direct program and rebate programs, local recycling programs, kids games, raffles and more. The event was a great success with over 320 attendees. The cost for the event was \$20,235.

Schedule E- 3

Description of Water Conservation Programs

In 2015, Liberty Park Water launched the DropCountr Water Management Mobile App pilot program. The mobile app is free to download and is accessible on the internet. This program allows our customers to keep track of their water usage, compares past years, set usage goals and measure their performance to reduce water in the palm of their hands. The application provides a valuable push notification tool that allows us to send information on water restrictions, current programs, rebates, drought updates, bill notifications, and community events. Liberty Park Water launched the program at the conservation celebration event and has advertised through bill inserts, the website, and the customer service lobby. Liberty Park Water currently has 907 customers using the program. The cost of the program was \$34,415.

School Education Programs promote water conservation and other resource efficiencies to students at school facilities. CBMWD provides conservation education programs such as "Think Earth It's Magic" for grades K-5 and "Water Squad Investigations" for grades 4-12. These programs are offered to all schools in Liberty Utilities-Park Water's service area.

Liberty Utilities-Park Water offers rebates to our residential customers through the SoCal WaterSmart Rebate Program. This program offered through CBMWD, in partnership with Park and MWD, provides incentives to residential customers who purchase and install WaterSense approved devices. The regional program has been offered to our customers since 2009. Park paid a total of \$22,180 in supplemental funding for 193 devices and 16,195 square feet of turf removed in the program in 2016.

Liberty Park Water continues to partner with the Southern California Gas Company and their Energy Saving Assistance Program (EAS). This program is offered to Park's qualified CARW customers. The program replaces existing high water wasting clothes washers with the delivery and installation of a new High Efficiency Clothes Washer (HECW). In 2016, there were 65 participants. The cost of the program was \$13,000.

The CARW Toilet Direct Install Program with a diversity supplier vendor, EcoTech Services, Inc. offers the installation of up to two UHET toilets at no cost to qualified Low Income Customers with existing water wasting toilets of 3 - 7 gallons per flush. The program was promoted through direct mail postcards, customer service representatives, and website advertisements. The toilets that are offered are WaterSense approved 0.8 GPF Ultra High Efficiency Toilets manufactured by Niagara Conservation. In 2016, we successfully installed 241 toilets. The cost for this program was \$71,572 before the CBMWD/MWD rebate of \$32,380 in 2016.

Liberty Park Waters' internal Toilet Direct Program with a diversity supplier vendor, EcoTech Services, Inc., offers immediate response to customer demands and allows us to target our residential customers that may not otherwise have the means to participate in a rebate or distribution program. The program was promoted through a direct mail postcard that targeted customers that have not participated in our previous toilet programs. The toilets offered are WaterSense approved 0.8 GPF Ultra High Efficiency Toilets manufactured by Niagara Conservation. We currently offer two types of toilets (round and elongated) to allow for comfort and bathroom size. Liberty Park Water entered into an agreement with CBMWD and MWD to receive a \$100 rebate through August, and a rebate reduction to \$40 per rebate for each participant in the program through December. In 2016, we successfully delivered 360 toilets. The cost of the program was \$93,211 before the CBMWD/MWD rebate of \$63,020 in 2016.

Schedule E- 3 Description of Water Conservation Programs

The Multi-Family Retrofit Program replaced a total of 8 water wasting toilets at three multi-family apartment buildings that used anywhere from 3 - 7 gallons per flush. The toilets that were offered are WaterSense approved 0.8 GPF Ultra High Efficiency Toilets manufactured by Niagara Conservation. This program has been offered to our customers since 2009. The total cost for this program was \$1,560 in 2016.

Liberty Park Water's School Audit program targets schools within its services area and identifies water efficiency potential and retrofit with water saving devices. In 2015 Liberty Park Water entered into an agreement with EcoTech Services, Inc. to repair broken sprinklers, rotors, and install weather base irrigation systems at Whaley Middle School in our Compton service area. The cost for the retrofit was \$14,170.

The Save-A-Buck Regional Rebate Program for Commercial, Industrial and Institutional (CII) customers, offered through CBMWD, in partnership with Liberty Park Water and MWD, provides rebates for WaterSense devices. The program offers rebates for commercial clothes washers, water brooms, cooling tower conductivity controllers, pre-rinse kitchen spray nozzles, x-ray machine recirculating devices, high-efficiency toilets and waterless urinals. The CII Rebate Program provides a total of 17.8%-20.3% median and 17.9%-29.2% mean in savings. The regional program has been offered to our customers since 2009. The cost of the program was \$1,600 in 2016.

Liberty Park Water received authorization to create and implement the 2014 Water Conservation Memorandum Account ("2014WCMA") to track incremental expenses incurred by Liberty Park Water to activate the Rule 14.1 voluntary conservation, Schedule 14.1 mandatory rationing and other activities associated with the Governor's Drought Emergency Declaration. In 2015, Liberty Park Water launched a drought campaign to notify customers of the mandatory drought reduction, water restrictions, tiered rates and new conservation surcharges. Customers were notified by quarterly bill inserts, public meetings, community events, customer service representatives, main office lobby, and our website. In efforts to help our customers comply with the mandatory restrictions, Liberty Park Water distributed additional garden hose nozzles and shower timers throughout the campaign. The total amount captured in the "2014WCMA" for 2016 is \$16,886..

Liberty Park Water entered into an agreement with Central Basin Municipal Water District to participate in the Department of Water Resources Proposition 50 Water Conservation Management and Education Program. The program retrofits publicly owned properties such as schools, parks and buildings. The retrofits include but are not limited to urinals, toilets, weather based irrigation systems and sprinkler nozzles. The supplemental funding for this program was \$95,800.

**Liberty Utilities-Park Water Co. - Central Basin Division
2016 Schedule E-3 Table**

Name of measure, as listed in Decision or Settlement*	Description of measure	Requested / Authorized \$	Budget	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ spent (E x F)	Designated water savings per unit per year**	Unit lifespan **	Estimated Annual measure savings** (AFY) (E x H)	Estimated Lifetime Annual measure savings** (AF) (J x I)
1 Education and Public Information Programs Conservation Devices		425,000	\$ 55,104							
Soil Moisture Meterprobe	This moisture meter encouraging proper watering practices and eliminating water waste.				\$ -	\$ -	0	0	0	0
Automatic Lawn Sprinkler Timer	Automatic Lawn Sprinkler Timer helps conserve water and time by automatically shutting off post watering cycle. The built-in timer, set to your specifications, helps prevent overwatering of your lawn and garden.					\$ -	0	5	0	0
Dual Spray Kitchen Aerator	Dual-spray kitchen swivel aerator provides a powerful and efficient 1.5 GPM flow that delivers a forceful stream/spray while using less water.					\$ -	0.00616	5	0	0
Bathroom Aerator	The 0.5 GPM faucet aerators produce forceful streams at a reduced flow rate.					\$ -	0.00616	5	0	0
DropCountr Program	Phone application provides customer water usage history, programs, notifications, restrictions, push notification and email messaging.			1	\$ 30,000	\$ 30,000				
Public Outreach and Community event promotional items	Bill inserts, Communication handouts, Gardening Gloves, tumblers, tote bags, seed packets, kids backpacks, water bottles, kids activities booklet, bags, lanyard phone holder, food scapper, jar opener, etc..			1	\$ 29,610	\$ 29,610				
Conservation Celebration Event	Event supplies, prizes, direct mail postcards, and email notifications			1	\$ 20,235	\$ 20,235				
Total			\$ 55,104	3	\$ 79,845	\$ 79,845			0	0

**Liberty Utilities-Park Water Co. - Central Basin Division
2016 Schedule E-3 Table**

2 Residential Rebate Programs - WaterSmart

	The Regional SoCal Water Smart Rebate Program offers rebates for water efficient devices to residential customers in partnership with Central Basin Municipal Water District (CBMWD) and Metropolitan Water District (MWD).											
		\$	12,600	6	\$	200	\$	1,200	0.03	20	0.18	3.6
HECW	High Efficiency Clothes Washer (HECW) Rebate offered through the Regional SoCal Water Smart Rebate Program in partnership with Central Basin Municipal Water District (CBMWD) and Metropolitan Water District (MWD).											
		\$	22,071	78	\$	95	\$	7,420	0.0246	20	0.4182	8.364
UHET	Ultra-High Efficiency Toilet (HET) Rebate offered through the Regional SoCal Water Smart Rebate Program in partnership with Central Basin Municipal Water District (CBMWD) and Metropolitan Water District (MWD).											
		\$	60,000	65	\$	200	\$	13,000	0.03	20	1.95	39
CARW HECW rebate program in partnership with Southern California Gas Company	High Efficiency Clothes Washer (HECW) and installation provided to Park's qualified CARW customers in partnership with the SoCal Gas Energy Saving Program (EAS).											
2a				0	\$	4	\$	-	0.0044	5	0.2728	1.364
Rotary nozzles				1	\$	130	\$	130				
Weather Based Irrigation Controller				43	\$	10	\$	430				
Rain Barrels		\$	41,932	16195	\$	1	\$	16,195				
	Turf Removal Program offers a rebate per square foot of live turf removed. The program is offered through the Regional SoCal Water Smart Rebate Program in partnership with Central Basin Municipal Water District (CBMWD) and Metropolitan Water District (MWD).											
Turf Removal Rebate												
Total		\$	136,603	16388			\$	38,375			2.821	52.328
3 Retrofit Programs - Low Income Customers-CARW Toilet Direct UHET Installation Program	The program offers the installation of a UHET to customer our low-income (CARW) and disabled customers that may not otherwise have the means to participate in our toilet direct program. Program advertised through direct mail postcards.	\$	72,648	241	\$	297	\$	71,572	0.07	20	16.87	337.4
Total		\$	72,648	241		297	\$	71,572			16.87	337.4
4 Toilet Direct Program		\$	195,684	360	\$	259	\$	93,211	0.07	20	25.2	504
Toilet Direct UHET (Ultra High Efficiency Toilet) Program	The program targets our residential customers that have existing high water use toilets (3.5 gpf or greater) the delivery of up-to two UHET's per qualified customer. Per the terms of the program, each qualified customer is responsible for the installation of the UHET's within 30 days of delivery.											
Total		\$	195,684	360		259	\$	93,211			25.2	504

**Liberty Utilities-Park Water Co. - Central Basin Division
2016 Schedule E-3 Table**

5			\$	23,515	8	\$	195	\$	1,560	0.0246	20	0.1968	3.936
	MF Retrofit Program	Installation of 113 HETs to multi- family homeowners free of charge. HETs use only 1.3 gallons per flush or less, compared to older models which use anywhere from 3 - 7 gallons per flush.											
	Total		\$	23,515	8	\$	195	\$	1,560			0.1968	3.936
6			\$	30,040	0	\$	-	\$	-	0	0	0	0
	Large Landscape Survey/School Audit Programs	The Large Landscape Survey and School Audit Program targets schools within its services area and identifies water efficiency potential and retrofit with water saving devices.											
6a													
	CBMWD Water Conservation Management and Education Program Retrofits (DWR's Prop 50 grants)	The program retrofits publicly owned properties such as schools, parks and buildings. The retrofits include but are not limited to urinals, toilets, weather based irrigation systems and sprinkler nozzles.											
	Total		\$	30,040	1	\$	95,800	\$	95,800	0		0	0
7			\$	11,182									
	CII Rebate Programs	The Save-A-Buck Regional Rebate Program for Commercial, Industrial and Institutional (CII), offered through CBMWD in partnership with Park and MWD provides rebates for WaterSense devices.											
	HE Urinal				0	\$	200	\$	-	0.069	20	0	0
	ULV Urinal				0	\$	200	\$	-	0.081	20	0	0
	Weather Based Irrigation Controller				2	\$	800	\$	1,600				
	Total		\$	11,182	0	\$	-	\$	1,600	0		0	0
8			\$	(92,380)	1005	\$	(92)	\$	(92,380)	0	0	0	0
	CBMWD Rebates	Member Agency allocation for approved conservation programs.											
Total			\$	432,396.00	17,001		\$	289,583.66	0			45.0878	897.664

Schedule E- 4
Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year.

The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

- (a) services provided by regulated water utility to any affiliated company; See Attached.
- (b) services provided by any affiliated company to regulated water utility; See Attached.
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;
- (e) employees transferred from regulated water utility to any affiliated company;
- (f) employees transferred from any affiliated company to regulated water utility; and
- (g) financing arrangements and transactions between regulated water utility and any affiliated company. See Attached.

SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES

Affiliates Transaction Rules (ATRs) - Rules VI F (Pricing of Goods and Services)

Liberty Utilities (Apple Valley Ranchos) Corp.	4,260
Mountain Water Company	<u>1,121</u>
2016 ATR Costs	5,381

SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY

1. Direct costs from parent company	
Salaries	\$10,222
Insurance	\$308,063
Travel, telephone, subscriptions	\$5,869
Clearings	\$26,875
Legal, benefits	\$2,558
Other	12
	\$353,598
2. Indirect costs from parent company	
Shared Services Allocation	\$1,268,939
3. Capital costs from parent company	\$302,024
3. Intercompany loan balance - net owed to parent company	\$403,585

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: NONE
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	_____	_____
	1 inch	_____	_____
	1 1/2 inch	_____	_____
	2 inch	_____	_____
	3 inch	_____	_____
	4 inch	_____	_____
	6 inch	_____	_____
	Number of Flat Rate Customers	_____	_____
	Total	_____	_____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant		NONE			
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

**LIBERTY PARK WATER
CENTRAL BASIN
Reporting Year 2016**

1. Annual number of customers in each revenue code
2. Monthly number of residential customers

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant (Bi-monthly)	Resale (Monthly)	Temporary (Bi-monthly)	Metered Sales - Temporary (Monthly)	Reclaimed Water (Monthly)
2016-01	25,190	1,635	45	1	4	139	59	47	146	11	0	0	6	25
2016-02	25,221	1,640	45	1	4	139	59	46	146	11	0	0	7	25
2016-03	25,217	1,669	45	1	4	136	59	47	145	11	0	0	6	25
2016-04	25,216	1,673	44	1	4	138	59	46	145	11	0	0	8	25
2016-05	25,211	1,672	44	1	4	138	59	46	145	11	0	0	8	25
2016-06	25,219	1,674	44	1	4	138	59	46	144	11	0	0	9	25
2016-07	25,237	1,675	44	1	4	138	59	46	145	11	0	0	9	25
2016-08	25,228	1,678	44	1	4	138	59	46	145	11	0	0	9	25
2016-09	25,221	1,680	44	1	4	139	59	46	145	11	0	0	11	25
2016-10	25,227	1,675	44	1	4	139	59	46	145	11	0	0	10	25
2016-11	25,245	1,680	44	1	4	139	59	46	146	11	0	0	10	25
2016-12	25,247	1,678	44	1	4	140	59	46	146	11	0	0	10	25

3. Monthly number of residential customers over 30 days past due.
4. Monthly dollar value of residential accounts over 30 days past due.

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2016-01	2013	\$267,167.18	\$134,009.87	\$106,549.43	\$13,362.62	\$7,740.90	\$5,254.36
2016-02	2455	\$392,201.80	\$142,745.73	\$213,733.68	\$20,371.39	\$7,570.58	\$7,780.42
2016-03	2350	\$464,213.45	\$144,872.51	\$262,661.45	\$28,427.13	\$21,489.81	\$6,762.55
2016-04*	2107	\$296,821.60	\$127,158.38	\$140,893.67	\$19,586.39	\$4,124.19	\$5,058.98
2016-05*	2363	\$333,906.02	\$129,700.79	\$179,361.46	\$12,727.73	\$7,223.03	\$4,893.03
2016-06	1833	\$315,957.30	\$58,091.62	\$216,549.69	\$27,534.35	\$10,077.25	\$3,454.39
2016-07	1981	\$385,824.19	\$126,212.09	\$177,760.65	\$68,079.33	\$10,824.86	\$2,947.26
2016-08	2351	\$464,213.45	\$144,872.51	\$262,661.45	\$28,427.13	\$21,489.81	\$6,762.55
2016-09*	2609	\$465,333.50	\$162,831.38	\$264,446.93	\$26,972.13	\$5,645.26	\$5,337.81
2016-10*	2473	\$430,208.80	\$185,368.01	\$201,527.83	\$28,230.37	\$9,267.38	\$5,815.22
2016-11	2559	\$533,553.58	\$177,901.69	\$254,063.41	\$62,962.66	\$24,416.42	\$14,209.40
2016-12	2268	\$457,446.66	\$163,601.05	\$166,063.30	\$75,760.82	\$27,850.32	\$24,171.17

*Due to technical difficulties, some time sensitive data could not be captured and is unavailable.
Two-year averages have been used in place of missing data.

5. Monthly number of disconnect notices generated for residential customers.

Report Month	No of Disconnect Notices
2016-01	2,761
2016-02	2,254
2016-03	3,053
2016-04	2,044
2016-05	2,780
2016-06	594
2016-07	3,159
2016-08	2,613
2016-09	3,151
2016-10	2,040
2016-11	3,094
2016-12	2,053

6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.

Report Month	No of Disconnects
2016-01	421
2016-02	195
2016-03	402
2016-04	165
2016-05	268
2016-06	184
2016-07	295
2016-08	344
2016-09	200
2016-10	158
2016-11	107
2016-12	106

7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.

Report Month	No of Reconnects
2016-01	419
2016-02	207
2016-03	353
2016-04	203
2016-05	216
2016-06	207
2016-07	242
2016-08	376
2016-09	207
2016-10	140
2016-11	114
2016-12	93

8. Monthly number of LIRA customers

Month	No of LIRA Customers
2016-01	7,216
2016-02	7,264
2016-03	10,470
2016-04	11,470
2016-05	11,238
2016-06	10,475
2016-07	10,468
2016-08	8,610
2016-09	11,380
2016-10	10,286
2016-11	10,106
2016-12	11,040

9. Monthly number of LIRA customers over 30 days past due

11. Monthly dollar value of LIRA customer accounts > 30 days past due

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2016-01	571	\$73,683.45	\$34,085.58	\$30,931.23	\$4,566.18	\$2,363.49	\$1,736.97
2016-02*	1,207	N/A	N/A	N/A	N/A	N/A	N/A
2016-03*	1,222	\$176,007.07	\$50,717.67	\$113,513.29	\$5,041.73	\$3,783.56	\$2,950.82
2016-04*	1,118	\$152,338.15	\$63,030.71	\$73,594.23	\$10,457.86	\$2,103.37	\$3,151.98
2016-05*	2,347	\$333,842.89	\$133,742.18	\$175,804.04	\$11,015.84	\$7,487.26	\$5,793.57
2016-06*	1,015	\$148,584.74	\$50,781.23	\$84,880.74	\$9,011.11	\$1,468.96	\$2,442.70
2016-07*	1,254	\$211,066.87	\$56,739.06	\$138,437.66	\$9,611.64	\$4,475.03	\$1,803.48
2016-08*	1,244	\$216,063.67	\$88,892.70	\$111,791.50	\$9,681.45	\$3,285.34	\$2,412.69
2016-09*	1,438	\$247,419.64	\$78,369.69	\$148,684.62	\$13,693.65	\$3,809.22	\$2,862.47
2016-10*	1,377	\$232,363.67	\$98,373.42	\$108,124.53	\$17,944.42	\$4,731.67	\$3,189.63
2016-11	1,076	\$204,868.01	\$67,217.43	\$99,698.81	\$23,695.13	\$8,603.35	\$5,653.29
2016-12*	1,443	\$238,024.65	\$78,710.71	\$127,963.20	\$19,591.50	\$4,850.46	\$6,908.79

*Due to technical difficulties, some time sensitive data could not be captured and is unavailable.

Two-year averages have been used in place of missing data.

10. Monthly number of disconnect notices for LIRA customers

Report Month	No of Disconnect Notices
2016-01	823
2016-02	612
2016-03	1,445
2016-04	1,009
2016-05	1,301
2016-06	1,097
2016-07	803
2016-08	920
2016-09	1,302
2016-10	1,518
2016-11	1,284
2016-12	1,249

12. Monthly number of LIRA customers that have had service discontinued for nonpayment.

Report Month	No of Disconnects
2016-01	104
2016-02	49
2016-03	101
2016-04	52
2016-05	120
2016-06	85
2016-07	78
2016-08	41
2016-09	44
2016-10	35
2016-11	39
2016-12	121

13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.

Report Month	No of Reconnects
2016-01	94
2016-02	52
2016-03	100
2016-04	51
2016-05	101
2016-06	87
2016-07	68
2016-08	45
2016-09	46
2016-10	33
2016-11	42
2016-12	123

16. Weather normalized monthly usage data

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

LIBERTY PARK WATER
CENTRAL BASIN
Reporting Year 2016

Reporting Month: 2016-01

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	121,483	12,004	0	0	0	68	0	0	0	0	0	0	0	0	133,555
1"	1,471	10,349	0	0	0	398	7	0	0	0	0	0	0	14	12,239
1-1/2"	0	11,947	570	0	0	69	58	0	0	0	0	0	0	53	12,697
2"	19	34,059	401	0	0	784	396	0	0	0	0	0	0	611	36,270
3"	0	267	7,085	0	2,756	76	2,848	0	0	0	0	0	1,258	1,055	15,345
4"	0	0	4,710	0	1,280	0	3,236	0	0	0	0	0	0	906	10,132
6"	0	0	3,370	0	0	0	5,456	0	469	0	0	0	0	0	9,295
8"	0	0	1,098	0	0	0	1,044	1	(6)	0	0	0	0	0	2,137
10"	0	0	0	0	0	0	0	0	1	0	0	0	0	0	1
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	122,973	68,626	17,234	0	4,036	1,395	13,045	1	464	0	0	0	1,258	2,639	231,671

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	14,614	91	0	0	0	0	0	0	0	0	0	0	0	0	14,705
1"	574	20	0	0	0	0	0	0	0	0	0	0	0	0	594
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	5	0	0	0	0	0	0	0	0	0	0	0	0	0	5
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	15,193	111	0	0	0	0	0	0	0	0	0	0	0	0	15,304
2016-01	138,166	68,737	17,234	0	4,036	1,395	13,045	1	464	0	0	0	1,258	2,639	246,975

Reporting Month: 2016-02

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	123,530	9,478	0	0	0	51	0	8	0	0	0	0	100	0	133,167
3/4"	17	0	0	0	0	0	0	0	0	0	0	0	0	0	17
1"	689	7,139	0	0	0	154	4	0	0	0	0	0	0	14	8,000
1-1/2"	0	9,879	528	52	0	712	56	0	0	0	0	0	0	53	11,280
2"	0	26,338	273	0	0	2,268	220	0	0	0	0	0	0	818	29,917
3"	0	452	5,823	0	1,870	312	1,175	0	0	0	0	0	681	783	11,096
4"	0	0	4,052	0	1,152	0	1,482	0	0	0	0	0	0	1,298	7,984
6"	0	0	2,691	0	0	0	7,534	0	261	0	0	0	0	0	10,486
8"	0	0	952	0	0	0	839	0	55	0	0	0	0	0	1,846
10"	0	0	0	0	0	0	0	8	0	0	0	0	0	0	8
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	124,236	53,286	14,319	52	3,022	3,497	11,310	16	316	0	0	0	781	2,966	213,801

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	21,324	47	0	0	0	0	0	0	0	0	0	0	0	0	21,371
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	270	0	0	0	0	0	0	0	0	0	0	0	0	0	270
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	21,594	47	0	0	0	0	0	0	0	0	0	0	0	0	21,641

2016-02	145,830	53,333	14,319	52	3,022	3,497	11,310	16	316	0	0	0	781	2,966	235,442
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Reporting Month: 2016-03

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	82,868	11,476	0	0	0	37	0	0	0	0	0	0	0	0	94,381
1"	1,105	8,358	0	0	0	395	13	0	0	0	0	0	0	10	9,881
1-1/2"	0	10,296	573	0	0	66	68	0	0	0	0	0	0	78	11,081
2"	0	29,099	328	0	0	557	213	0	0	0	0	0	0	789	30,986
3"	0	311	6,024	0	2,002	110	2,238	0	0	0	0	0	1,413	477	12,575
4"	0	0	4,024	0	1,349	0	2,185	1	10	0	0	0	0	2,279	9,848
6"	0	0	2,538	0	0	0	5,335	0	1,153	0	0	0	0	0	9,026
8"	0	0	1,428	0	0	0	1,238	1	49	0	0	0	0	0	2,716
10"	0	0	0	0	0	0	0	0	1	0	0	0	0	0	1
12"	0	0	0	0	0	0	0	0	4	0	0	0	0	0	4
Total	83,973	59,540	14,915	0	3,351	1,165	11,290	2	1,217	0	0	0	1,413	3,633	180,499

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	13,761	240	0	0	0	0	0	0	0	0	0	0	0	0	14,001
1"	413	35	0	0	0	0	0	0	0	0	0	0	0	0	448
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	14,174	275	0	0	0	0	0	0	0	0	0	0	0	0	14,449
2016-03	98,147	59,815	14,915	0	3,351	1,165	11,290	2	1,217	0	0	0	1,413	3,633	194,948

Reporting Month: 2016-04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	91,399	9,381	0	0	0	100	0	0	0	0	0	0	0	0	100,880
3/4"	18	0	0	0	0	0	0	0	0	0	0	0	0	0	18
1"	579	5,647	0	0	0	222	0	0	0	0	0	0	0	19	6,467
1-1/2"	0	9,343	0	49	0	519	93	0	0	0	0	0	0	88	10,092
2"	0	28,189	316	0	0	1,758	238	0	0	0	0	0	0	1,107	31,608
3"	0	1,110	6,728	0	2,038	174	2,024	0	0	0	0	0	1,012	1,694	14,780
4"	0	0	3,830	0	1,454	0	1,995	1	1	0	0	0	0	3,788	11,069
6"	0	0	3,113	0	0	0	7,319	0	1,165	0	0	0	0	0	11,597
8"	0	0	1,504	0	0	0	1,137	0	20	0	0	0	0	0	2,661
10"	0	0	0	0	0	0	0	8	0	0	0	0	0	0	8
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	91,996	53,670	15,491	49	3,492	2,773	12,806	9	1,186	0	0	0	1,012	6,696	189,180

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	19,048	0	0	0	0	0	0	0	0	0	0	0	0	0	19,048
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	243	0	0	0	0	0	0	0	0	0	0	0	0	0	243
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	19,291	0	0	0	0	0	0	0	0	0	0	0	0	0	19,291

2016-04	111,287	53,670	15,491	49	3,492	2,773	12,806	9	1,186	0	0	0	1,012	6,696	208,471
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Reporting Month: 2016-05

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	91,415	12,366	0	0	0	74	0	0	0	0	0	0	0	0	103,855
1"	1,185	10,245	0	0	0	368	0	0	0	0	0	0	0	18	11,816
1-1/2"	0	13,184	0	0	0	68	68	0	0	0	0	0	0	78	13,398
2"	0	31,840	294	0	0	791	277	0	0	0	0	0	0	1,554	34,756
3"	0	495	6,447	0	1,944	135	2,893	0	0	0	0	0	369	3,209	15,492
4"	0	0	4,020	0	1,588	0	2,138	0	1	0	0	0	0	4,627	12,374
6"	0	0	3,415	0	0	0	7,217	2	1,292	0	0	0	0	0	11,926
8"	0	0	1,422	0	0	0	1,706	0	17	0	0	0	0	0	3,145
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	92,600	68,130	15,598	0	3,532	1,436	14,299	2	1,310	0	0	0	369	9,486	206,762

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	24,166	13	0	0	0	0	0	0	0	0	0	0	0	0	24,179
1"	627	27	0	0	0	0	0	0	0	0	0	0	0	0	654
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	51	0	0	0	0	0	0	0	0	0	0	0	0	51
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	24,793	91	0	0	0	0	0	0	0	0	0	0	0	0	24,884
2016-05	117,393	68,221	15,598	0	3,532	1,436	14,299	2	1,310	0	0	0	369	9,486	231,646

Reporting Month: 2016-06

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	108,965	9,916	0	0	0	115	0	0	0	0	0	0	0	0	118,996
3/4"	18	0	0	0	0	0	0	0	0	0	0	0	0	0	18
1"	636	6,506	0	0	0	338	52	0	0	0	0	0	0	15	7,547
1-1/2"	0	9,841	0	51	0	749	94	0	0	0	0	0	0	72	10,807
2"	0	28,187	289	0	0	1,962	415	0	0	0	0	0	0	1,600	32,453
3"	0	1,338	6,298	0	1,802	285	4,120	0	0	0	0	0	221	3,603	17,667
4"	0	0	4,225	0	1,398	0	4,029	1	0	0	0	0	0	4,728	14,381
6"	0	0	2,943	0	0	0	7,285	1	1,349	0	0	0	0	0	11,578
8"	0	0	1,766	0	0	0	1,559	0	4	0	0	0	0	0	3,329
10"	0	0	0	0	0	0	0	9	0	0	0	0	0	0	9
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	109,619	55,788	15,521	51	3,200	3,449	17,554	11	1,353	0	0	0	221	10,018	216,785

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	25,531	0	0	0	0	0	0	0	0	0	0	0	0	0	25,531
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	299	0	0	0	0	0	0	0	0	0	0	0	0	0	299
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	25,830	0	0	0	0	0	0	0	0	0	0	0	0	0	25,830
2016-06	135,449	55,788	15,521	51	3,200	3,449	17,554	11	1,353	0	0	0	221	10,018	242,615

Reporting Month: 2016-07

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	113,830	14,125	0	0	0	107	0	0	0	0	0	0	0	0	128,062
1"	1,327	11,560	0	0	0	303	11	0	0	0	0	0	0	14	13,215
1-1/2"	0	14,103	0	0	0	78	130	0	0	0	0	0	0	87	14,398
2"	0	34,872	399	0	0	847	192	0	0	0	0	0	0	1,863	38,173
3"	0	588	7,461	0	1,760	82	3,999	0	0	0	0	0	259	5,469	19,618
4"	0	0	4,124	0	1,607	0	4,826	1	0	0	0	0	0	6,723	17,281
6"	0	0	5,122	0	0	0	10,186	0	510	0	0	0	0	0	15,818
8"	0	0	2,286	0	0	0	1,898	53	7	0	0	0	0	0	4,244
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	115,157	75,248	19,392	0	3,367	1,417	21,242	54	517	0	0	0	259	14,156	250,809

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	44,085	12	0	0	0	0	0	0	0	0	0	0	0	0	44,097
1"	764	25	0	0	0	0	0	0	0	0	0	0	0	0	789
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	44,849	37	0	0	0	0	0	0	0	0	0	0	0	0	44,886
2016-07	160,006	75,285	19,392	0	3,367	1,417	21,242	54	517	0	0	0	259	14,156	295,695

Reporting Month: 2016-08

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	121,522	10,885	0	0	0	186	0	0	0	0	0	0	0	0	132,593
3/4"	18	0	0	0	0	0	0	0	0	0	0	0	0	0	18
1"	757	7,031	0	0	0	571	34	0	0	0	0	0	0	17	8,410
1-1/2"	0	10,120	0	76	0	729	117	0	0	0	0	0	0	98	11,140
2"	0	30,555	404	0	0	2,642	276	0	0	0	0	0	0	1,982	35,859
3"	0	1,367	7,291	0	1,888	201	3,676	0	0	0	0	0	2,405	5,910	22,738
4"	0	0	4,252	0	1,774	0	3,825	1	0	0	0	0	0	7,548	17,400
6"	0	0	4,526	0	0	0	9,601	0	410	0	0	0	0	0	14,537
8"	0	0	2,186	0	0	0	3,321	0	3	0	0	0	0	0	5,510
10"	0	0	0	0	0	0	0	12	0	0	0	0	0	0	12
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	122,297	59,958	18,659	76	3,662	4,329	20,850	13	413	0	0	0	2,405	15,555	248,217

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	41,088	1	0	0	0	0	0	0	0	0	0	0	0	0	41,089
3/4"	8	0	0	0	0	0	0	0	0	0	0	0	0	0	8
1"	432	7	0	0	0	0	0	0	0	0	0	0	0	0	439
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	41,528	8	0	0	0	0	0	0	0	0	0	0	0	0	41,536

2016-08	163,825	59,966	18,659	76	3,662	4,329	20,850	13	413	0	0	0	2,405	15,555	289,753
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Reporting Month: 2016-09

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	105,765	14,648	0	0	0	127	18	0	0	0	0	0	0	0	120,558
1"	1,305	10,666	0	0	0	330	51	0	0	0	0	0	0	15	12,367
1-1/2"	0	14,909	0	0	0	123	143	0	0	0	0	0	0	73	15,248
2"	0	34,469	381	0	0	1,038	189	0	0	0	0	0	0	4,543	40,620
3"	0	714	7,687	0	1,946	76	4,700	0	0	0	0	0	713	5,187	21,023
4"	0	0	3,998	0	1,937	0	3,285	0	27	0	0	0	0	6,646	15,893
6"	0	0	4,943	0	0	0	8,907	0	612	0	0	0	0	0	14,462
8"	0	0	2,331	0	0	0	3,634	7	55	0	0	0	0	0	6,027
10"	0	0	0	0	0	0	0	0	2	0	0	0	0	0	2
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	107,070	75,406	19,340	0	3,883	1,694	20,927	7	696	0	0	0	713	16,464	246,200

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	41,373	6	0	0	0	0	0	0	0	0	0	0	0	0	41,379
1"	854	26	0	0	0	0	0	0	0	0	0	0	0	0	880
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	42,227	32	0	0	0	0	0	0	0	0	0	0	0	0	42,259
2016-09	149,297	75,438	19,340	0	3,883	1,694	20,927	7	696	0	0	0	713	16,464	288,459

Reporting Month: 2016-10

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	109,577	10,678	0	0	0	201	14	0	0	0	0	0	0	0	120,470
3/4"	18	0	0	0	0	0	0	0	0	0	0	0	0	0	18
1"	655	6,680	0	0	0	657	19	0	0	0	0	0	0	29	8,040
1-1/2"	0	10,266	0	78	0	938	139	0	0	0	0	0	0	116	11,537
2"	0	31,799	410	0	0	2,916	246	0	0	0	0	0	0	1,810	37,181
3"	0	1,653	7,708	0	1,889	391	4,407	0	0	0	0	0	69	3,250	19,367
4"	0	0	4,197	0	2,014	0	4,032	1	0	0	0	0	0	3,863	14,107
6"	0	0	4,837	0	0	0	11,198	0	1,018	0	0	0	0	0	17,053
8"	0	0	2,013	0	0	0	2,982	0	16	0	0	0	0	0	5,011
10"	0	0	0	0	0	0	0	19	0	0	0	0	0	0	19
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	110,250	61,076	19,165	78	3,903	5,103	23,037	20	1,034	0	0	0	69	9,068	232,803

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	36,677	5	0	0	0	0	0	0	0	0	0	0	0	0	36,682
3/4"	9	0	0	0	0	0	0	0	0	0	0	0	0	0	9
1"	562	0	0	0	0	0	0	0	0	0	0	0	0	0	562
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	37,248	5	0	0	0	0	0	0	0	0	0	0	0	0	37,253

2016-10	147,498	61,081	19,165	78	3,903	5,103	23,037	20	1,034	0	0	0	69	9,068	270,056
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Reporting Month: 2016-11

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	97,710	13,492	0	0	0	121	10	0	0	0	0	0	0	0	111,333
1"	1,256	9,834	0	0	0	378	294	0	0	0	0	0	0	14	11,776
1-1/2"	0	12,916	0	0	0	115	142	0	0	0	0	0	0	103	13,276
2"	0	31,831	405	0	0	1,024	161	0	0	0	0	0	0	2,706	36,127
3"	0	560	6,496	0	1,791	132	2,613	0	0	0	0	0	0	4,116	15,708
4"	0	0	5,762	0	1,659	0	1,540	0	3	0	0	0	0	3,616	12,580
6"	0	0	3,980	0	0	0	8,086	0	589	0	0	0	0	0	12,655
8"	0	0	1,774	0	0	0	2,352	8	5	0	0	0	0	0	4,139
10"	0	0	0	0	0	0	0	0	1	0	0	0	0	0	1
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	98,966	68,633	18,417	0	3,450	1,770	15,198	8	598	0	0	0	0	10,555	217,595

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	25,186	19	0	0	0	0	0	0	0	0	0	0	0	0	25,205
1"	618	28	0	0	0	0	0	0	0	0	0	0	0	0	646
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	25,804	47	0	0	0	0	0	0	0	0	0	0	0	0	25,851
2016-11	124,770	68,680	18,417	0	3,450	1,770	15,198	8	598	0	0	0	0	10,555	243,446

Reporting Month: 2016-12

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	99,099	9,589	0	0	0	310	8	0	0	0	0	0	0	0	109,006
3/4"	18	0	0	0	0	0	0	0	0	0	0	0	0	0	18
1"	594	6,510	0	0	0	435	119	0	0	0	0	0	0	10	7,668
1-1/2"	0	10,651	0	54	0	644	95	0	0	0	0	0	0	101	11,545
2"	0	29,662	504	0	0	3,531	212	0	0	0	0	0	0	1,437	35,346
3"	0	1,656	6,548	0	1,894	390	2,636	0	0	0	0	0	2,339	2,127	17,590
4"	0	0	3,774	0	1,715	74	307	1	0	0	0	0	0	2,371	8,242
6"	0	0	3,853	0	0	0	7,208	0	560	0	0	0	0	0	11,621
8"	0	0	1,678	0	0	0	1,466	0	8	0	0	0	0	0	3,152
10"	0	0	0	0	0	0	0	8	1	0	0	0	0	0	9
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	99,711	58,068	16,357	54	3,609	5,384	12,051	9	569	0	0	0	2,339	6,046	204,197

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	22,122	0	0	0	0	0	0	0	0	0	0	0	0	0	22,122
3/4"	3	0	0	0	0	0	0	0	0	0	0	0	0	0	3
1"	282	0	0	0	0	0	0	0	0	0	0	0	0	0	282
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	22,407	0	0	0	0	0	0	0	0	0	0	0	0	0	22,407

2016-12	122,118	58,068	16,357	54	3,609	5,384	12,051	9	569	0	0	0	2,339	6,046	226,604
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2016	1,613,786	758,082	204,408	360	42,507	33,412	193,609	152	9,673	0	0	0	10,839	107,282	2,974,110
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**LIBERTY PARK WATER
CENTRAL BASIN
Reporting Year 2016**

Reporting Month: 2016-01

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	50,377	133	50,510	7,154	15	7.04	8.87
1"	466	20	486	41	2	11.37	10.00
Total	50,843	153	50,996	7,195	17	7.07	9.00

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	10,931	35	10,966				
1"	73	10	83				
Total	11,004	45	11,049				

2016-01	61,847	198	62,045				
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Reporting Month: 2016-02

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	51,994	103	52,097	7,182	16	7.24	6.44
1"	137	19	156	41	2	3.34	9.50
Total	52,131	122	52,253	7,223	18	7.22	6.78

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	9,440	44	9,484				
1"	45	4	49				
Total	9,485	48	9,533				

2016-02	61,616	170	61,786				
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Reporting Month: 2016-03

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	67,660	0	67,660	11,109	0	6.09	
1"	573	0	573	60	0	9.55	
Total	68,233	0	68,233	11,169	0	6.11	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	13,529	0	13,529				
1"	114	0	114				
Total	13,643	0	13,643				
2016-03	81,876	0	81,876				

Reporting Month: 2016-04

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	82,632	0	82,632	11,112	0	7.44	
1"	209	0	209	60	0	3.48	
Total	82,841	0	82,841	11,172	0	7.42	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	20,275	0	20,275				
1"	41	0	41				
Total	20,316	0	20,316				
2016-04	103,157	0	103,157				

Reporting Month: 2016-05

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	72,959	0	72,959	11,079	0	6.59	
1"	641	0	641	58	0	11.05	
Total	73,600	0	73,600	11,137	0	6.61	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	20,653	0	20,653				
1"	220	0	220				
Total	20,873	0	20,873				

2016-05	94,473	0	94,473				
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Reporting Month: 2016-06

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	74,585	0	74,585	9,591	0	7.78	
1"	191	0	191	51	0	3.75	
Total	74,776	0	74,776	9,642	0	7.76	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	19,708	0	19,708				
1"	40	0	40				
Total	19,748	0	19,748				

2016-06	94,524	0	94,524				
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Reporting Month: 2016-07

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	62,354	0	62,354	8,969	0	6.95	
1"	643	0	643	49	1	13.12	0.00
Total	62,997	0	62,997	9,018	1	6.99	0.00

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	24,195	0	24,195				
1"	342	0	342				
Total	24,537	0	24,537				
2016-07	87,534	0	87,534				

Reporting Month: 2016-08

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	69,476	0	69,476	8,553	0	8.12	
1"	174	17	191	49	1	3.55	17.00
Total	69,650	17	69,667	8,602	1	8.10	17.00

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	24,703	0	24,703				
1"	54	0	54				
Total	24,757	0	24,757				
2016-08	94,407	17	94,424				

Reporting Month: 2016-09

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	70,379	0	70,379	10,111	0	6.96	
1"	718	0	718	64	0	11.22	
Total	71,097	0	71,097	10,175	0	6.99	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	29,149	0	29,149				
1"	374	0	374				
Total	29,523	0	29,523				

2016-09	100,620	0	100,620				
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Reporting Month: 2016-10

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	82,018	0	82,018	10,120	0	8.10	
1"	273	0	273	64	0	4.27	
Total	82,291	0	82,291	10,184	0	8.08	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	28,902	0	28,902				
1"	82	0	82				
Total	28,984	0	28,984				

2016-10	111,275	0	111,275				
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Reporting Month: 2016-11

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	66,385	0	66,385	10,140	0	6.55	
1"	688	0	688	65	0	10.58	
Total	94,913	179	67,073	10,205	0	9.30	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	19,491	0	19,491				
1"	296	0	296				
Total	36,444	135	19,787				

2016-11	131,357	314	86,860				
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Reporting Month: 2016-12

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	75,298	0	75,298	10,135	0	7.43	
1"	266	0	266	65	0	4.09	
Total	101,013	174	75,564	10,200	0	9.90	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	17,351	0	17,351				
1"	101	0	101				
Total	28,179	55	17,452				

2016-12	129,192	229	93,016				
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TOTAL 2016	1,151,878	928	1,071,590				
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LIBERTY PARK WATER
Reporting Year 2016

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. A - Bi-monthly Non-LIRA - Residential (11) - Tier 1

	2016	2015	Difference
Jan	122,991	88,372	34,619
Feb	124,249	89,247	35,002
Mar	83,993	86,002	(2,009)
Apr	92,009	88,671	3,338
May	92,646	91,946	700
Jun	109,671	90,638	19,033
Jul	115,201	92,636	22,565
Aug	122,347	95,518	26,829
Sep	107,116	89,785	17,331
Oct	110,279	88,639	21,640
Nov	99,017	84,837	14,180
Dec	99,712	85,088	14,624
Total	1,279,231	1,071,379	207,852

15. B - Bi-monthly Non-LIRA Residential (11) - Tier 2

	2016	2015	Difference
Jan	15,194	18,572	(3,378)
Feb	21,595	16,503	5,092
Mar	14,174	15,985	(1,811)
Apr	19,292	14,987	4,305
May	24,828	23,474	1,354
Jun	25,855	15,895	9,960
Jul	44,887	22,361	22,526
Aug	41,559	22,436	19,123
Sep	42,271	22,884	19,387
Oct	37,276	17,581	19,695
Nov	25,821	17,847	7,974
Dec	22,407	23,220	(813)
Total	335,159	231,745	103,414

15. C - Bi-monthly LIRA - Residential (11) - Tier 1

	2016	2015	Difference
Jan	50,843	86,144	(35,301)
Feb	52,132	99,080	(46,948)
Mar	68,241	82,138	(13,897)
Apr	82,841	103,013	(20,172)
May	73,630	92,407	(18,777)
Jun	74,776	103,328	(28,552)
Jul	63,044	92,573	(29,529)
Aug	69,650	107,387	(37,737)
Sep	71,125	96,128	(25,003)
Oct	82,291	107,207	(24,916)
Nov	67,091	90,865	(23,774)
Dec	75,572	101,935	(26,363)
Total	831,236	1,162,205	(330,969)

15. D - Bi-monthly LIRA - Residential (11) - Tier 2

	2016	2015	Difference
Jan	11,005	18,931	(7,926)
Feb	9,485	20,690	(11,205)
Mar	13,643	15,653	(2,010)
Apr	20,316	20,155	161
May	20,876	24,693	(3,817)
Jun	19,749	22,353	(2,604)
Jul	24,544	24,752	(208)
Aug	24,758	29,410	(4,652)
Sep	29,529	27,479	2,050
Oct	28,984	24,356	4,628
Nov	19,790	20,589	(799)
Dec	17,452	18,512	(1,060)
Total	240,131	267,573	(27,442)

15. E - Bi-monthly/Monthly Non-LIRA - Business (22&23) - Tier 1

	2016	2015	Difference
Jan	85,876	83,537	2,339
Feb	67,621	76,586	(8,965)
Mar	74,471	78,995	(4,524)
Apr	69,177	75,185	(6,008)
May	83,744	92,635	(8,891)
Jun	71,325	76,436	(5,111)
Jul	94,656	91,925	2,731
Aug	78,633	85,233	(6,600)
Sep	94,762	91,399	3,363
Oct	80,257	79,189	1,068
Nov	87,066	90,337	(3,271)
Dec	74,441	73,209	1,232
Total	962,029	994,666	(32,637)

15. F - Bi-monthly/Monthly Non-LIRA - Business (22&23) - Tier 2

	2016	2015	Difference
Jan	112	117	(5)
Feb	47	120	(73)
Mar	276	98	178
Apr	0	32	(32)
May	91	74	17
Jun	0	58	(58)
Jul	37	86	(49)
Aug	8	47	(39)
Sep	32	136	(104)
Oct	5	135	(130)
Nov	47	94	(47)
Dec	0	39	(39)
Total	655	1,036	(381)

15. G - Bi-monthly/Monthly LIRA - Business (22&23) - Tier 1

	2016	2015	Difference
Jan	153	162	(9)
Feb	123	164	(41)
Mar	0	168	(168)
Apr	0	170	(170)
May	0	199	(199)
Jun	0	151	(151)
Jul	0	199	(199)
Aug	17	157	(140)
Sep	0	185	(185)
Oct	0	158	(158)
Nov	0	176	(176)
Dec	0	149	(149)
Total	293	2,038	(1,745)

15. H - Bi-monthly/Monthly LIRA - Business (22&23) - Tier 2

	2016	2015	Difference
Jan	46	55	(9)
Feb	48	70	(22)
Mar	0	53	(53)
Apr	0	58	(58)
May	0	100	(100)
Jun	0	48	(48)
Jul	0	99	(99)
Aug	0	68	(68)
Sep	0	94	(94)
Oct	0	51	(51)
Nov	0	65	(65)
Dec	0	32	(32)
Total	94	793	(699)

15. I - Bi-monthly/Monthly Industrial (33 & 34)

	2016	2015	Difference
Jan	4,036	1,293	2,743
Feb	3,074	4,967	(1,893)
Mar	3,351	1,094	2,257
Apr	3,541	4,692	(1,151)
May	3,532	1,482	2,050
Jun	3,251	1,745	1,506
Jul	3,367	5,892	(2,525)
Aug	3,738	4,081	(343)
Sep	3,883	3,475	408
Oct	3,981	3,282	699
Nov	3,450	3,401	49
Dec	3,663	2,572	1,091
Total	42,867	37,976	4,891

15. J - Bi-monthly/Monthly Public Authority (45 & 46)

	2016	2015	Difference
Jan	14,440	11,546	2,894
Feb	14,807	15,875	(1,068)
Mar	12,455	15,997	(3,542)
Apr	15,579	19,660	(4,081)
May	15,735	19,073	(3,338)
Jun	21,003	21,020	(17)
Jul	22,659	21,028	1,631
Aug	25,179	21,536	3,643
Sep	22,621	17,570	5,051
Oct	28,140	21,063	7,077
Nov	16,968	20,133	(3,165)
Dec	17,435	18,057	(622)
Total	227,021	222,558	4,463

15. K - Bi-monthly/Monthly Fire Protection (52 & 53)

	2016	2015	Difference
Jan	465	21	444
Feb	332	42	290
Mar	1,219	25	1,194
Apr	1,195	78	1,117
May	1,312	95	1,217
Jun	1,364	123	1,241
Jul	571	2,637	(2,066)
Aug	426	1,026	(600)
Sep	703	1,160	(457)
Oct	1,054	793	261
Nov	606	1,028	(422)
Dec	578	640	(62)
Total	9,825	7,668	2,157

15. M - Resale (76)



	2016	2015	Difference
Jan	0	0	-
Feb	0	0	-
Mar	0	0	-
Apr	0	0	-
May	0	0	-
Jun	0	0	-
Jul	0	0	-
Aug	0	0	-
Sep	0	0	-
Oct	0	0	-
Nov	0	0	-
Dec	0	0	-
Total	-	-	-

15. N - Bi-monthly/Monthly Temporary (81 & 82)

	2016	2015	Difference
Jan	1,258	(750)	2,008
Feb	781	211	570
Mar	1,413	(4,351)	5,764
Apr	1,012	671	341
May	369	3,073	(2,704)
Jun	221	311	(90)
Jul	259	2,709	(2,450)
Aug	2,405	2,531	(126)
Sep	713	1,333	(620)
Oct	69	1,137	(1,068)
Nov	0	642	(642)
Dec	2,339	833	1,506
Total	10,839	8,350	2,489

15. O - Monthly Reclaimed (86)

	2016	2015	Difference
Jan	2,639	3,534	(895)
Feb	2,966	4,292	(1,326)
Mar	3,633	4,884	(1,251)
Apr	6,696	8,828	(2,132)
May	9,486	8,135	1,351
Jun	10,018	8,925	1,093
Jul	14,156	9,214	4,942
Aug	15,555	8,523	7,032
Sep	16,464	8,184	8,280
Oct	9,068	12,838	(3,770)
Nov	10,555	6,963	3,592
Dec	6,046	6,071	(25)
Total	107,282	90,391	16,891

DECLARATION	
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)	
I, the undersigned _____	Greg Sorensen Officer, Partner, or Owner (Please Print)
of _____	Liberty Utilities (Park Water) Corp. Name of Utility
<p>under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2016, through December 31, 2016.</p>	
_____ President Title (Please Print)	 Signature
_____ (562) 993-0711 Telephone Number	 Date

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